Honeywell

ST 700
SmartLine Pressure Transmitters
User's Manual

34-ST-25-44
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December 2014

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About This Manual

This manual is a detailed *how to* reference for installing, piping, wiring, configuring, starting up, operating, maintaining, calibrating, and servicing Honeywell's family of ST 700 SmartLine Pressure Transmitters. Users who have a Honeywell ST 700 SmartLine Pressure Transmitter configured for HART protocol or Honeywell's Digitally Enhanced (DE) are referred to the *ST 700 Series HART/DE Option User's Manual*, document number 34-ST-25-47. Users who have a Honeywell ST 700 SmartLine Pressure Transmitter configured for Fieldbus operation are referred to the *ST 700 Series Fieldbus Option User's Manual*, document number (34-ST-25-48).

The configuration of your Transmitter depends on the mode of operation and the options selected for it with respect to operating controls, displays and mechanical installation. This manual provides detailed procedures to assist first-time users, and it further includes keystroke summaries, where appropriate, as quick reference or refreshers for experienced personnel.

To digitally integrate a Transmitter with one of the following systems:

- For the Experion PKS, you will need to supplement the information in this document with the data and procedures in the *Experion Knowledge Builder*.
- For Honeywell's TotalPlant Solutions (TPS), you will need to supplement the information in this document with the data in the *PM/APM SmartLine Transmitter Integration Manual*, which is supplied with the TDC 3000 book set. (TPS is the evolution of the TDC 3000).

Release Information

ST 700 SmartLine Pressure Transmitter User Manual, Document # 34-ST-25-44,
Revision 1, February, 2013

Revision 2, May, 2013 – Updates to Parts list, Explosionproof Seal class, Fail Safe and Comms Module procedures.

Revision 3, July 2013 – Control Drawing updated to Rev.D

Revision 4, December 2013 – STG73P Flush Mount

Revision 5, December 2014 – MID and MARINE Approvals added

References

The following list identifies publications that may contain information relevant to the information in this document.

SmartLine Pressure Transmitter Quick Start Installation Guide, Document # 34-ST-25-36

ST 800 & ST 700 Pressure Transmitter with HART Safety Manual, # 34-ST-25-37

ST 700 SmartLine Pressure Transmitter HART/DE Option User's Manual, Document # 34-ST-25-47

ST 700 FF Transmitter with FOUNDATION Fieldbus Option Installation & Device Reference Guide, Document # 34-ST-25-48

MC Tookit User Manual, for 400 or later, Document # 34-ST-25-20

PM/APM Smartline Transmitter Integration Manual, Document # PM 12-410

ST 800 & ST 700 Series Pressure, Analog, HART and DE Communications form, Honeywell drawing 50049892

Smart Field Communicator Model STS 103 Operating Guide, Document # 34-ST-11-14

Patent Notice

The Honeywell ST 700 SmartLine Pressure Transmitter family is covered by one or more of the following U. S. Patents: 5,485,753; 5,811,690; 6,041,659; 6,055,633; 7,786,878; 8,073,098; and other patents pending.

Support and Contact Information

For Europe, Asia Pacific, North and South America contact details, refer to the back page of this manual or the appropriate Honeywell Solution Support web site:

Honeywell Corporate	www.honeywellprocess.com
Honeywell Process Solutions	www.honeywellprocess.com/pressue-transmitters/
Training Classes	http://www.honeywellprocess.com/en-US/training

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Telephone and Email Contacts

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Global Email Support	Honeywell Process Solutions	hfs-tac-support@honeywell.com

Symbol Descriptions and Definitions

The symbols identified and defined in the following table may appear in this document.

Symbol	Definition
	ATTENTION: Identifies information that requires special consideration.
	TIP: Identifies advice or hints for the user, often in terms of performing a task.
CAUTION	**Indicates a situation which, if not avoided, may result in equipment or work (data) on the system being damaged or lost, or may result in the inability to properly operate the process.**
	CAUTION: Indicates a potentially hazardous situation which, if not avoided, may result in minor or moderate injury. It may also be used to alert against unsafe practices. **CAUTION symbol on the equipment refers the user to the product manual for additional information. The symbol appears next to required information in the manual.**
	WARNING: Indicates a potentially hazardous situation, which, if not avoided, could result in serious injury or death. **WARNING symbol on the equipment refers the user to the product manual for additional information. The symbol appears next to required information in the manual.**
	WARNING, Risk of electrical shock: Potential shock hazard where HAZARDOUS LIVE voltages greater than 30 Vrms, 42.4 Vpeak, or 60 VDC may be accessible.
	ESD HAZARD: Danger of an electro-static discharge to which equipment may be sensitive. Observe precautions for handling electrostatic sensitive devices.
	Protective Earth (PE) terminal: Provided for connection of the protective earth (green or green/yellow) supply system conductor.
	Functional earth terminal: Used for non-safety purposes such as noise immunity improvement. NOTE: This connection shall be bonded to Protective Earth at the source of supply in accordance with national local electrical code requirements.
	Earth Ground: Functional earth connection. NOTE: This connection shall be bonded to Protective Earth at the source of supply in accordance with national and local electrical code requirements.
	Chassis Ground: Identifies a connection to the chassis or frame of the equipment shall be bonded to Protective Earth at the source of supply in accordance with national and local electrical code requirements.
continued	

Symbol	Description
	The Factory Mutual® Approval mark means the equipment has been rigorously tested and certified to be reliable.
	The Canadian Standards mark means the equipment has been tested and meets applicable standards for safety and/or performance.
	The Ex mark means the equipment complies with the requirements of the European standards that are harmonised with the 94/9/EC Directive (ATEX Directive, named after the French "ATmosphere EXplosible").

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1 Introduction

1.1 Overview

This section is an introduction to the physical and functional characteristics Honeywell's family of ST 700 SmartLine Pressure Transmitters.

1.2 Features and Options

The ST 700 SmartLine Pressure Transmitter is available in a variety of models for measuring Differential Pressure (DP), Gauge Pressure (GP), and Absolute Pressure (AP). Table 1 lists the protocols, human interface (HMI), materials, approvals, and mounting bracket options for the ST 700.

Table 1 – Features and Options

Feature/Option	Standard/Available Options
Communication Protocols	HART version 7, Digitally Enhanced (DE), Fieldbus
Human-Machine Interface (HMI) Options (Basic Display)	Basic Digital Display
	Three-button programming (optional)
	Basic display language: English only
Calibration	Single
Approvals (See Appendix C for details.)	FM, CSA, ATEX, IECEx, SAEx, INMETRO, NEPSI, GOST and MARINE
Mounting Brackets	Angle/flat carbon steel/304 and 316 stainless steel, Marine 304 stainless steel, 316 Stainless Steel
Integration Tools	Experion

For more information
To learn more about SmartLine Transmitters, visit
www.honeywellprocess.com
Or contact your Honeywell Account Manager

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1.2.1 Physical Characteristics

As shown in Figure 1, the ST 700 is packaged in two major assemblies: the Electronics Housing and the Meter Body. The elements in the Electronic Housing respond to setup commands and execute the software and protocol for the different pressure measurement types. Figure 2 shows the assemblies in the Electronics Housing with available options.

The Meter Body provides connection to a process system. Several physical interface configurations are available, as determined by the mounting and mechanical connections, all of which are described in the "Installation" section of this manual.

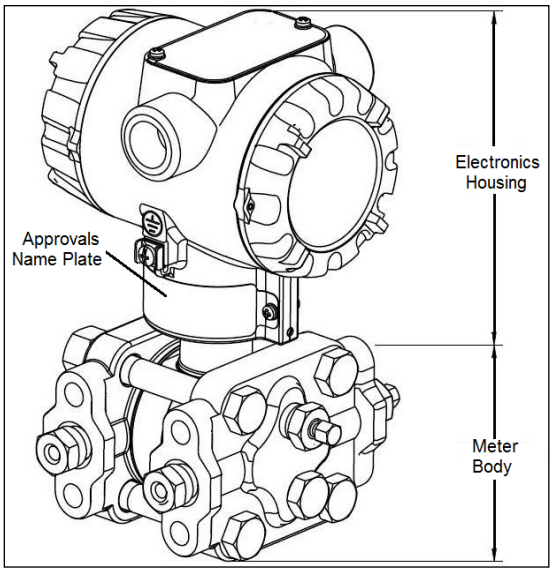


Figure 1 – ST 700 Major Assemblies

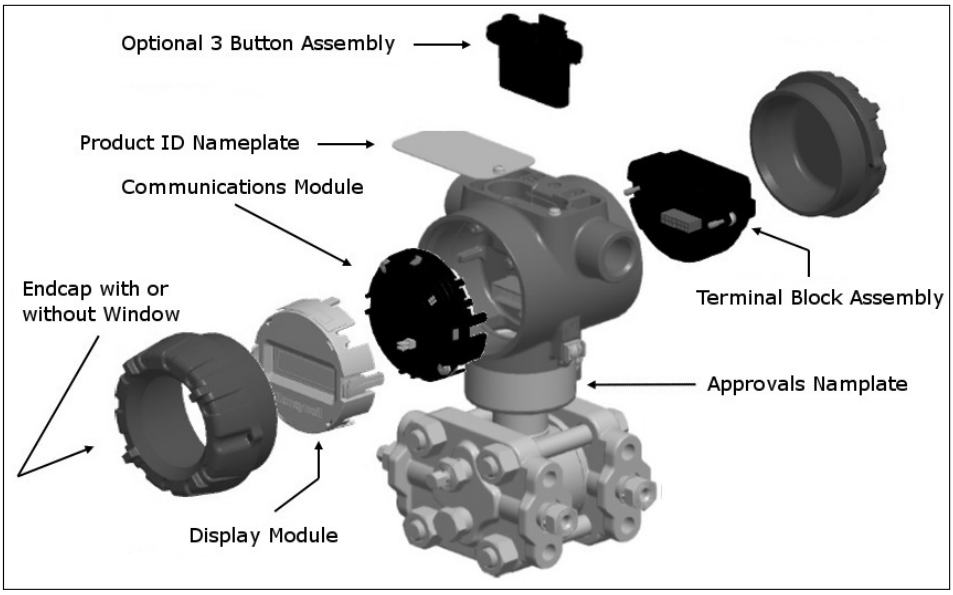


Figure 2 – Electronics Housing Components

1.2.2 Functional Characteristics

Functionally, the Transmitter can measure process pressure and provides a proportional analog 4 to 20 mA output to the measured process variable (PV). Available output communication protocols include Honeywell Digitally Enhanced (DE), HART, and FOUNDATION Fieldbus.

An optional 3-button assembly is available to set up and make adjustments to the Transmitter. In addition, a Honeywell Multi-Communication (MC) Toolkit (not supplied with the Transmitter) can facilitate setup and adjustment procedures. Certain adjustments can be made through an Experion Station or a Universal Station if the Transmitter is digitally integrated with Honeywell's Experion or TPS/TDC 3000 control system.

1.3 ST 700 Transmitter Nameplate

The Transmitter nameplate mounted on the bottom of the electronics housing (see Figure 1) lists its model number, physical configuration, electronics options, accessories, certifications, and manufacturing specialties. Figure 3 is an example of a typical Gauge Pressure (GP) or Atmospheric Pressure (AP) Transmitter name plate. The model number format consists of a Key Number with several table selections. The Differential Pressure (DP), Absolute Pressure (AP), and Gauge Pressure (GP) name plates are essentially the same. However, the DP provides one additional entry (7 vs. 6) in the Meter Body Selections (Table I) to accommodate the static pressure rating.

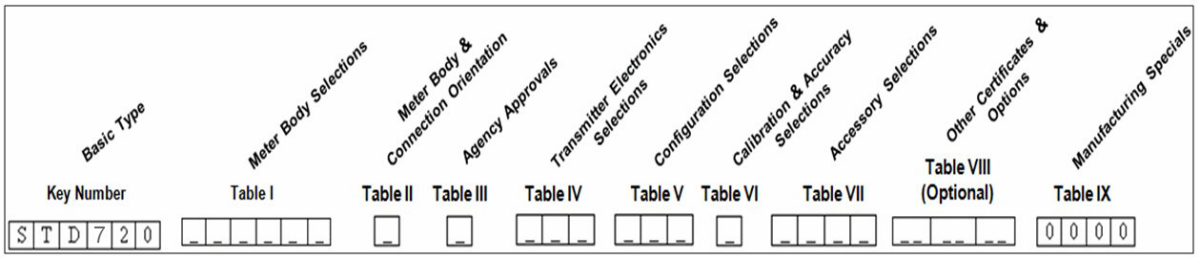


Figure 3 –Typical ST 700 Name Plate

You can readily identify the series and basic Transmitter type from the third and fourth digits in the key number. The letter in the third digit represents one of these basic transmitter types:

- A = Absolute Pressure
- D = Differential Pressure
- F = Flange Mounted
- G = Gauge Pressure
- R = Remote Seals

For a complete selection breakdown, refer to the appropriate Specification and Model Selection Guide provided as a separate document.

1.4 Safety Certification Information

An "approvals" name plate is located on the bottom of the Electronics Assembly; see Figure 1for exact location. The approvals name plate contains information and service marks that disclose the Transmitter compliance information. Refer to Appendix C of this document for safety certification requirements and details.

1.5 Transmitter Adjustments

Zero and Span adjustments are possible in ST 700 SmartLine Pressure Transmitters with the optional three-button assembly located at the top of the Electronic Housing (see Figure 2).

You can also use the Honeywell MC Toolkit or other third-party hand-held zero to make any adjustments to an ST 700 SmartLine Pressure Transmitter. Alternately, certain adjustments can be made through the Experion or Universal Station, if the Transmitter is digitally integrated with a Honeywell Experion or TPS system.

1.6 Display Options

The ST 700 SmartLine Pressure Transmitter with Basic Display.

Table 2 – Available Display Characteristics

Basic Display	• Suitable for basic process needs • 360^{o} rotation in 90^{o} Increments • 2 lines, 16 characters • Standard units-of-measurement: Pa, KPa, MPa, KGcm2, TORR, ATM, inH2O, mH2O, bar, mbar, inHg, FTH2O, mmH2O, MMHG, & PSI • Diagnostic messaging • Square root output indications

1.7 Optional 3-Button Assembly

The optional 3-Button Assembly provides the following features and capabilities:

- Increment, decrement, and enter key functions.
- With the menu-driven display:
    - Comprehensive on-screen menu for navigation.
    - Transmitter configuration.
    - Transmitter calibration
    - Display configuration.
    - Set zero and span parameters.

2 Application Design

2.1 Overview

This section discusses the considerations involved with deploying a Honeywell ST 700 SmartLine Pressure Transmitter in a process system. The following areas are covered:

- Safety
- Input and output data
- Reliability
- Environmental limits
- Installation considerations
- Operation and maintenance\
- Repair and replacement

2.1.1 Accuracy

The ST 700 SmartLine Pressure Transmitter (Transmitter) measures the gauge, differential, or absolute pressure of a process and reports the measurement to a receiving device.

2.1.2 Diagnostic Messages

Transmitter standard diagnostics are reported in the two basic categories listed in Table 3. Problems detected as critical diagnostics drive the analog output to the programmed burnout level. Problems detected as non-critical diagnostics may affect performance without driving the analog output to the programmed burnout level. Informational messages (not listed in Table 3) report various Transmitter status or setting conditions. The messages listed in Table 3 are specific to the Transmitter, exclusive of those associated with HART and DE protocols. HART and DE diagnostic messages are listed and described in the *ST 700 SmartLine Pressure Transmitter HART/DE Option User Manual*, document number 34-ST-25-47.

Table 3 – ST 700 Standard Diagnostics Messages

Critical Diagnostics (Failure Conditions)	Non-Critical Diagnostics (Warning Conditions)	
Sensor Comm Timeout Meter Body Critical Failure Electronic Module Diag Failure Config Data Corrupt Meter Body NVM Corrupt Electronic Module DAC Failure	No DAC Compensation No Factory Calibration PV Out of Range Fixed Current Mode Sensor Over Temperature Meter Body Excess Correct No DAC Compensation No Factory Calibration Local Display Low Supply Voltage	No DAC Calibration Tamper Alarm Meter Body Unreliable Comm Loop Current Noise AO Out of Range URV Set Error – Span Config Button LRV Set Error – Span Config Button

2.2 Safety

2.2.1 Safety Integrity Level (SIL)

The ST 700 is intended to achieve sufficient integrity against systematic errors by the manufacturer's design. A Safety Instrumented Function (SIF) designed with this product must not be used at a SIL level higher than the statement, without "prior use" justification by the end user or diverse technology redundancy in the design. Refer to the *Honeywell SmartLine Safety Manual*, 34-ST-25-37, for additional information.

3 Installation and Startup

3.1 Installation Site Evaluation

Evaluate the site selected for the ST 700 Transmitter installation with respect to the process system design specifications and Honeywell's published performance characteristics for your particular model. Some parameters that you may want to include in your site evaluation are:

- Environmental Conditions:
  - Ambient Temperature
  - Relative Humidity
- Potential Noise Sources:
  - Radio Frequency Interference (RFI)
  - Electromagnetic Interference (EMI)
- Vibration Sources
  - Pumps
  - Motorized System Devices (e.g., pumps)
  - Valve Cavitation
- Process Parameters
  - Temperature
  - Maximum Pressure Rating

3.2 Honeywell MC Toolkit

In preparation for post-installation processes, refer to the *MC Tookit User Manual,* Document # 34-ST-25-20, for battery conditioning and device operation and maintenance information.

3.3 Display Installation Precautions

Temperature extremes can affect display quality. The display can become unreadable at temperature extremes; however, this is only a temporary condition. The display will again be readable when temperatures return to within operable limits.

The display update rate may increase at cold temperature extremes, but as with readability, normal updating resumes when temperatures are within limits for full operability.

3.4 Mounting ST 700 SmartLine Pressure Transmitters

3.4.1 Summary

Transmitter models, except flush mounts and those with integral flanges, can be attached to a two-inch (50 millimeter) vertical or horizontal pipe using Honeywell's optional angle or flat mounting bracket; alternately you can use your own bracket. Flush-mount models are attached directly to a process pipe or tank by a one-inch weld nipple. Models with integral flanges are supported by the flange connection.

Figure 4 shows typical bracket-mounted and flange-mounted transmitter installations.

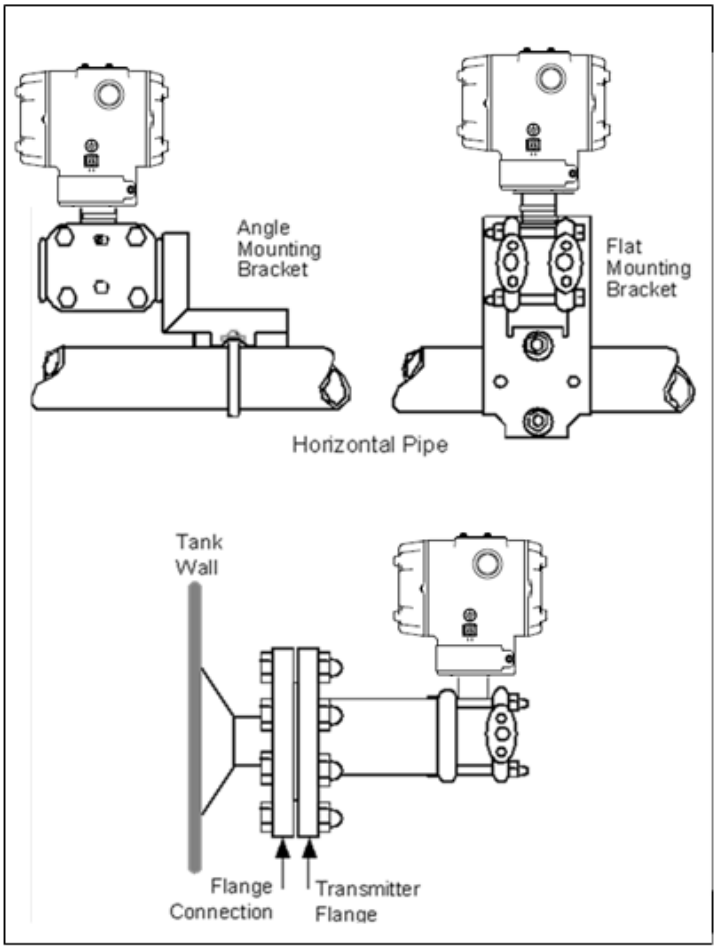


Figure 4 – Typical Bracket Mounted and Flange Mounted Installations

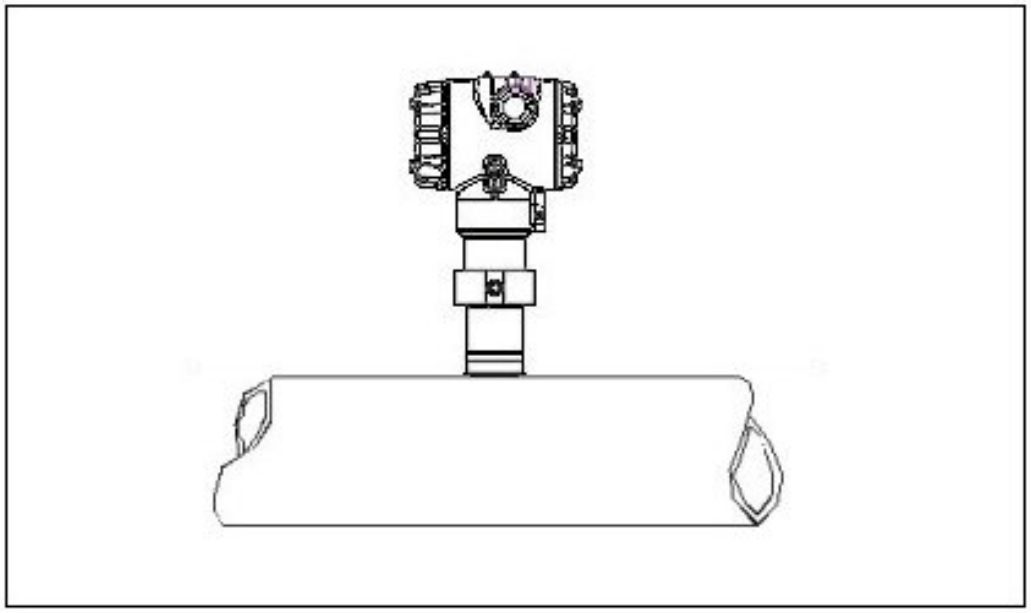
3.4.1.1 Flush mounting

To mount a flush mounted model, cut a hole for a 1” standard pipe in the tank or pipe where the transmitter is to be mounted. Weld the 1” mounting sleeve to the wall of the tank or to the hole cut on the pipe. Insert the meter body of the transmitter into the mounting sleeve and secure with the locking bolt. Tighten the bolt to a torque of 6,4 Nm +/- 0,30 Nm (4.7 ft-lbs +/- 0.2 ft.-lbs.). Figure 11 shows a typical installation for a transmitter with a flush mount on a pipe.

Once the transmitter is mounted, the electronics housing can be rotated to the desired position. See Section 3.4.3 for details.

ATTENTION On insulated tanks, remove enough insulation to accommodate the mounting sleeve.

Figure 5 - Typical Flush Mounted Transmitter Installation



3.4.2 Mounting Dimensions

Refer to Honeywell drawing number 50049930 (Dual Head), 50049931 (In-Line), 50049932 (Flange Mount) 50049933 (Extended Flange), 50049934 (Remote Seal) and 50049936 (Flush Mount Pressure Transmitter) for detailed dimensions. Abbreviated overall dimensions are also shown on the Specification Sheets for the transmitter models. This section assumes that the mounting dimensions have already been taken into account and the mounting area can accommodate the Transmitter.

3.4.3 Bracket Mounting Procedure

If you are using an optional bracket, start with Step 1. For an existing bracket, start with Step 2.

1. Refer to Figure 6. Position the bracket on a 2-inch (50.8 mm) horizontal or vertical pipe, and install a "U" bolt around the pipe and through the holes in the bracket. Secure the bracket with the nuts and lock washers provided.

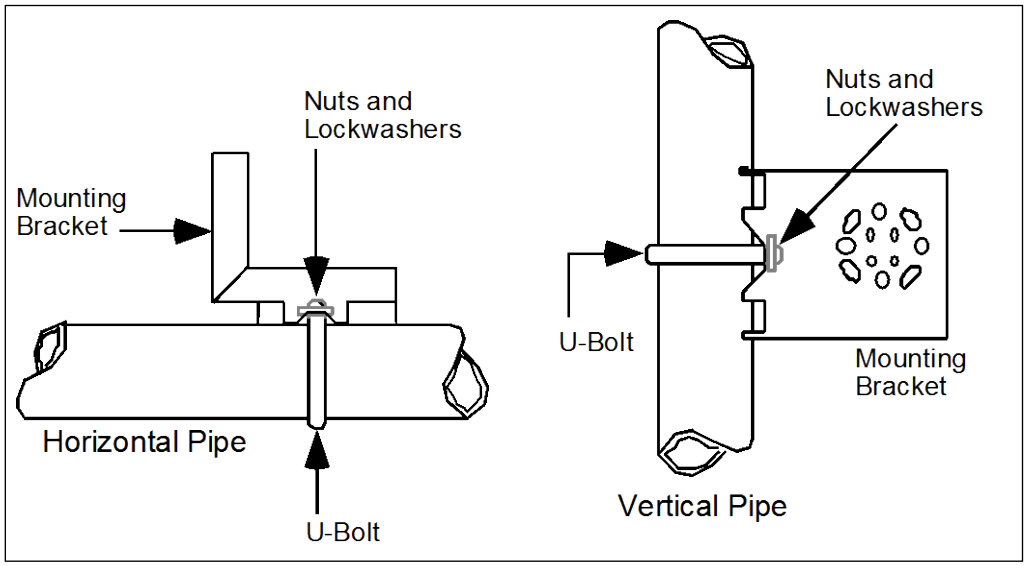


Figure 6 – Angle Mounting Bracket Secured to a Horizontal or Vertical Pipe

2. Align the appropriate mounting holes in the Transmitter with the holes in the bracket. Use the bolts and washers provided to secure the Transmitter to the bracket; see the following variations.

Table 4 - Mounting Bracket procedure

Transmitter Type	Use Hardware
DP with double-ended process heads and/or remote seals	Alternate mounting holes in the ends of the heads
In-line GP and AP (STGxxL and STAxxL)	3.4.4 The smaller "U" bolt provided to attach the meter body to the bracket. See the following example.
Dual-head GP and AP	Mounting holes in the end of the process head.

EXAMPLE: Inline model mounted to an optional angle bracket. See Figure 7**.**

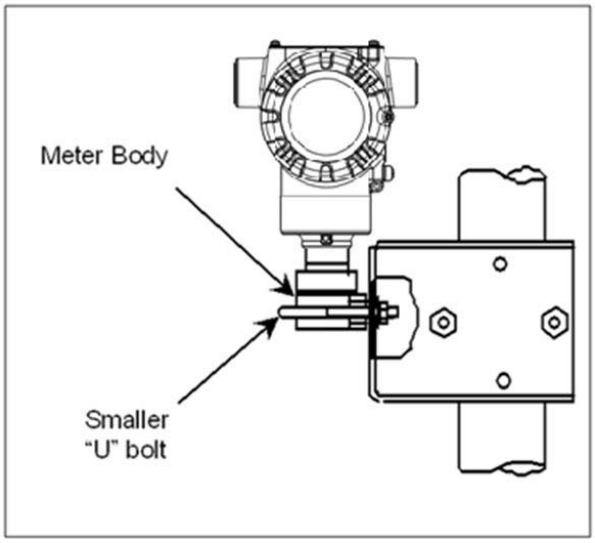


Figure 7 – Inline Model Mounted to an Optional Bracket

3. Loosen the set screw on the outside neck of the Transmitter one (1) full turn.

4. Rotate the Electronics housing a maximum of 180° left or right from the center to the position you require, and tighten the set screw using a 4mm metric socket head wrench. See the following example and Figure 8.

   EXAMPLE: Rotating the Electronics Housing

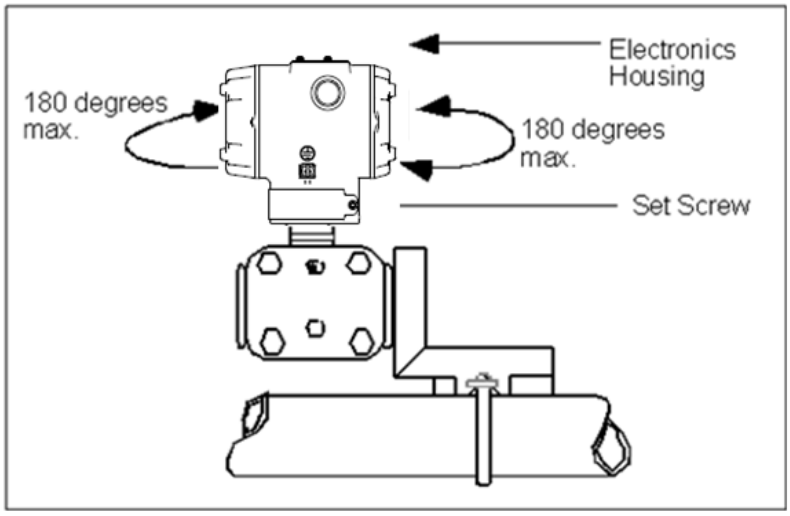


Figure 8 – Rotating the Electronics Housing

The mounting position of absolute pressure models STA822, STA82L, or a draft range model STD810 is critical as the Transmitter spans become smaller.
A maximum zero shift of 2.5 mmHg for an Absolute Transmitter or 1.5 inches of water (inH_2O) for a Draft Range Transmitter can result from a mounting position that is rotated 90° from the vertical. A typical zero-shift of 0.12 mmHg or 0.20 inH_2O can occur for a five (5)-degree rotation from the vertical.

3.4.5 Mounting Transmitters with Small Absolute or Differential Pressure Spans

To minimize positional effects on calibration (zero shift), take the appropriate mounting precautions for the respective Transmitter model. For a model STA722 or STA72L, ensure that the Transmitter is vertical when mounting it. You do this by leveling the Transmitter side-to-side and front-to-back. Figure 9 shows how to level a Transmitter using a spirit level.

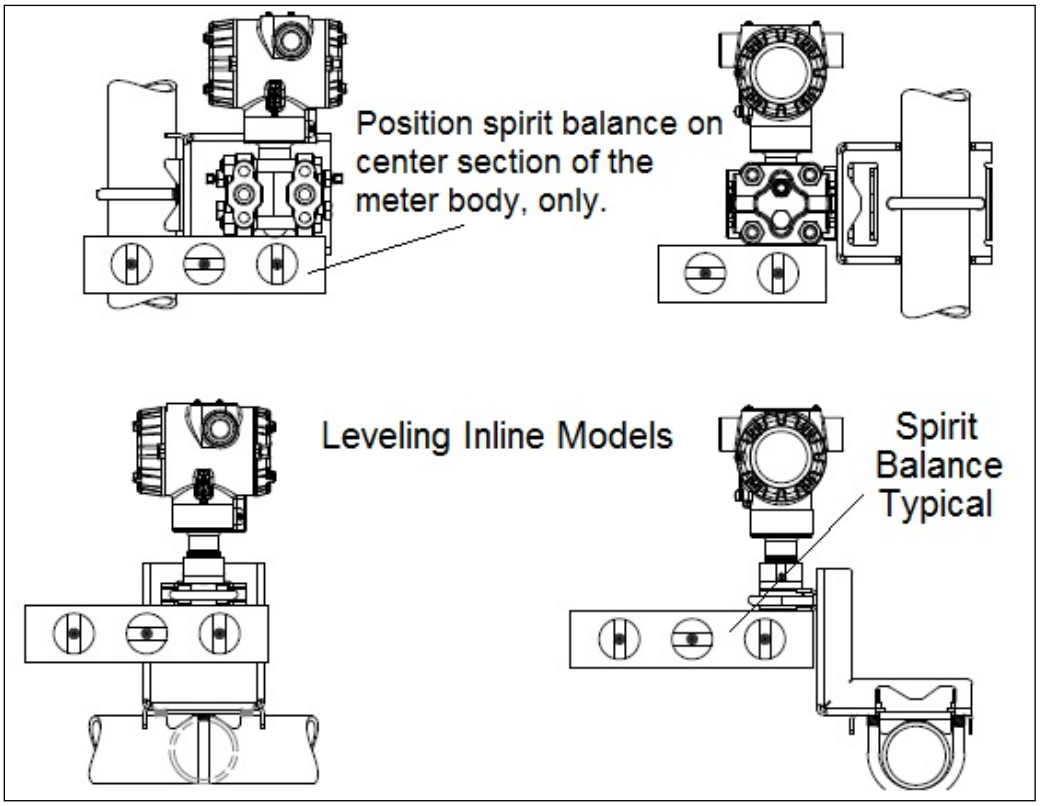


Figure 9 – Using a Spirit Balance to Level a Transmitter

3.4.6 Flange Mounting

Figure 10 shows a typical tank-flange mount installation, with the Transmitter flange mounted to the pipe on the wall of the tank.

On insulated tanks, remove enough insulaiton to accommodate the flange extension.

When flange-mounting to a tank, note the following:

- The End User is responsible for providing a flange gasket and mounting hardware suitable for the Transmitter service conditions.
- To avoid degrading performance in flush-mounted flanged Transmitters, exercise care to ensure that the internal diameter of the flange gasket does not obstruct the sensing diaphragm.
- To prevent performance degradation in extended-mount flanged Transmitters, ensure that sufficient clearance exists in front of the sensing diaphragm body.

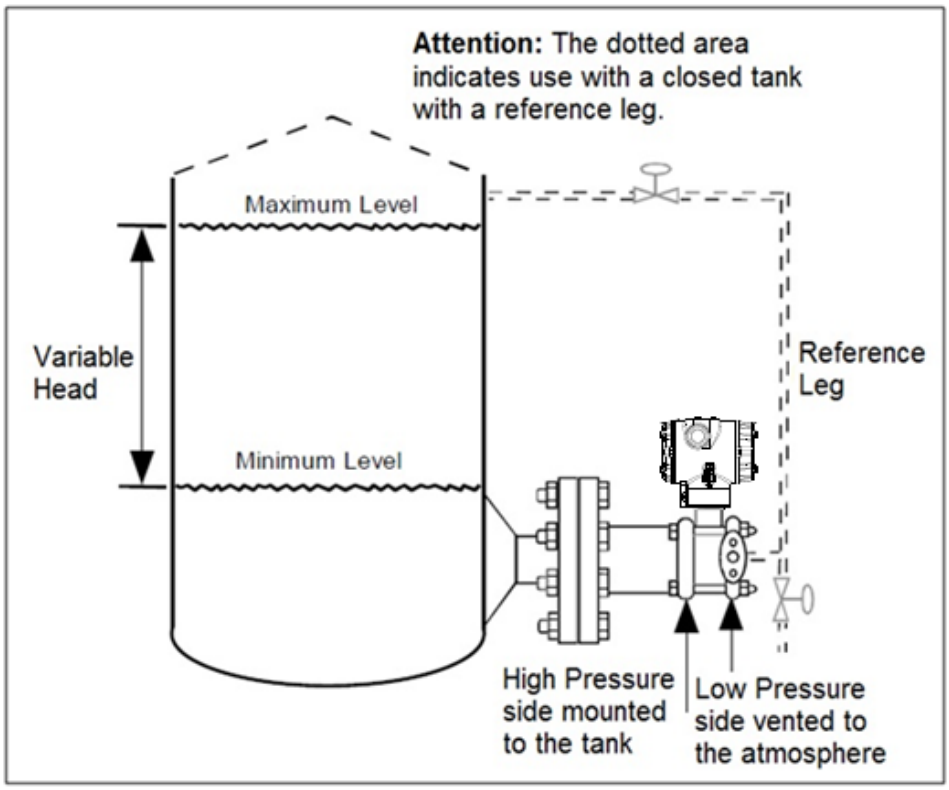

Attention: The dotted area indicates use with a closed tank with a reference leg.
Maximum Level
Variable Head
Minimum Level
Reference Leg
High Pressure side mounted to the tank
Low Pressure side vented to the atmosphere

Figure 10 – Tank-Flange Mounted Transmitter

3.4.7 Remote Diaphragm Seal Mounting Information

The combination of tank vacuum and high pressure capillary head effect should not exceed nine (9) psi (300 mmHg) absolute. For insulated tanks, be sure to remove enough insulation to accommodate the flange extension. The end user is responsible for supplying a flange gasket and mounting hardware suitable for the service condition of the Transmitter.

Mount the Transmitter flanges within the limits in Table 5 for the fill fluid in the capillary tubes, with a tank at one (1) atmosphere.

Table 5 – Flange Mounting Guidelines

Fill Fluid	Mount the Flange…
Silicone 200 Oil	≤22 feet (6.7 meters) below the Transmitter
Chlorotrifluorethylene (CTFE)	≤11 feet (3.4 meters) below the Transmitter

Refer to Figure 11 for a representative remote diaphragm seal installation. Mount the Transmitter at a remote distance determined by the length of the capillary tubing.

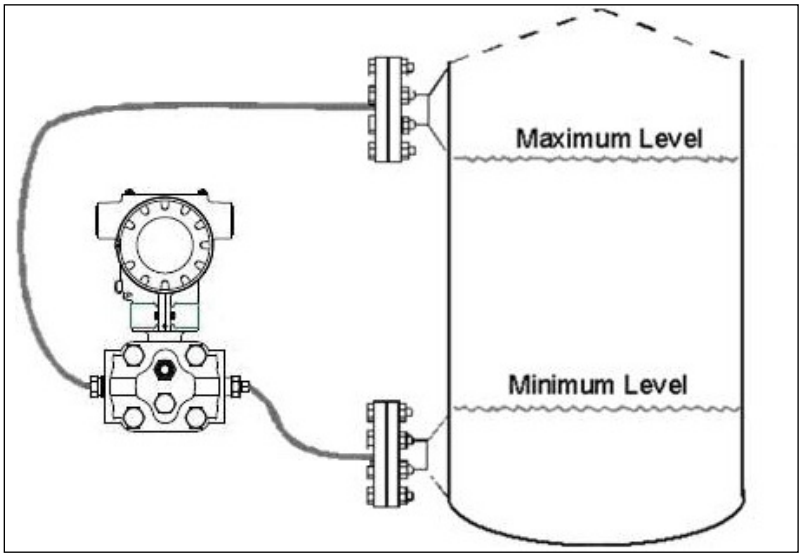


Figure 11 – Representative Remote Diaphragm Seal Transmitter Installation

Depending on Transmitter model, connect the remote seal to the tank according to Table 6.

Table 6 – Remote Diaphragm Mounting Details

Transmitter Model	Connect the Remote Seal on ….	
	Variable Head	Fixed or Constant Head
STR73D	Transmitter High Pressure (HP) Side to tank wall lower flange mounting.	Transmitter Low Pressure (LP) side to tank wall upper flange.

3.5 Piping the ST 700 Transmitter

3.5.1 Piping Arrangements

Piping arrangements vary depending upon process measurement requirements and the Transmitter model. For example, a differential pressure transmitter comes with double-ended process heads with ¼-inch NPT connections, which can be modified to accept ½-inch NPT through optional flange adapters. Gauge pressure transmitters are available with various connections for direct mounting to a process pipe.

A ½-inch, schedule 80, steel pipe is commonly used for Transmitter integration into a process system. Many piping arrangements use a three-valve manifold to connect the process piping to the Transmitter. A manifold makes it easy to install and remove or re-zero a Transmitter without interrupting the process. A manifold also accommodates the installation of blow-down valves to clear debris from pressure lines. Figure 12 represents a typical piping arrangement using a three-valve manifold and blow-down lines for a differential pressure transmitter being used to measure flow.

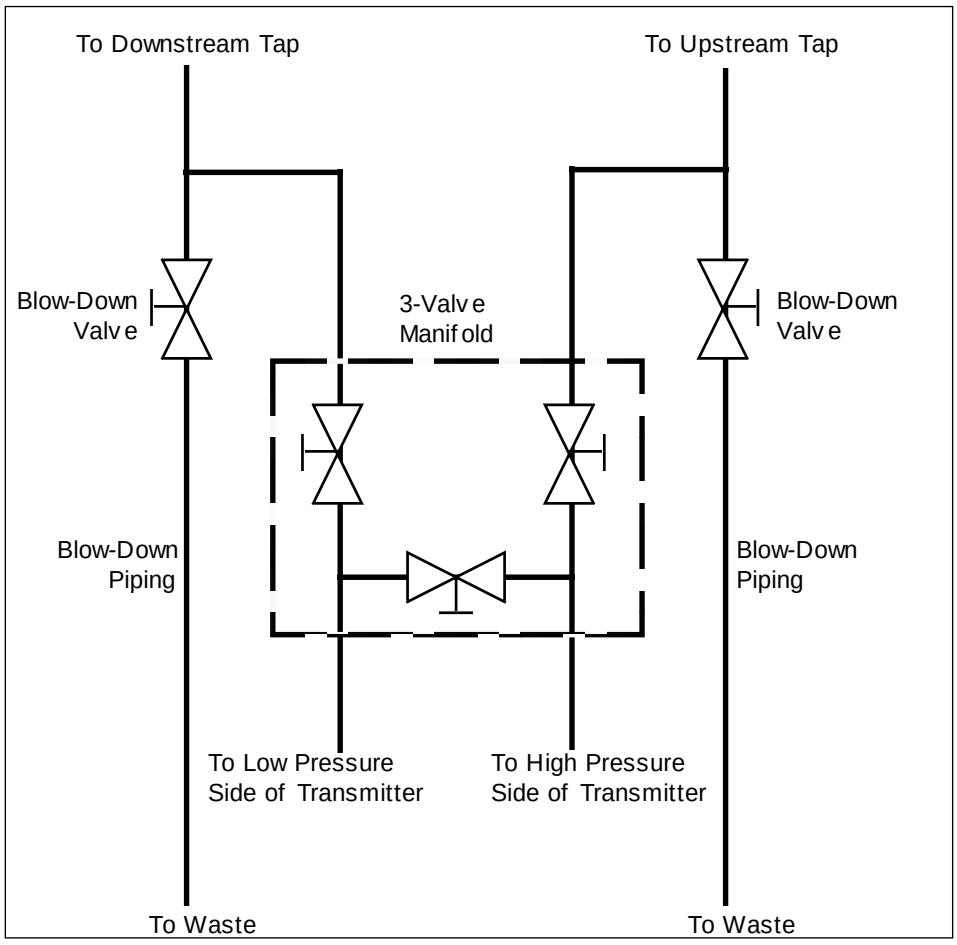


Figure 12– Typical 3-Valve Manifold with Blow-Down Piping

3.5.2 Suggestions for Transmitter Location

Suggests connections based on what is being processed by the system.

Table 7 – Suggested Connection Locations

Process	Suggested Location	Description
Gases	Above the gas line.	The condensate drains away from the Transmitter.
Liquids	Below but near the elevation of the process connection.	This minimizes that static head effect of the condensate.
	Level with or above the process connection.	This requires a siphon to protect. the Transmitter from process steam. The siphon retains water as a *fill fluid*.

1. For liquid or steam, the piping should slope a minimum of 25.4 mm (1 inch) per 305 mm (1 foot).
2. Slope the piping down toward the Transmitter if it is below the process connection to allow the bubbles to rise back into the piping through the liquid.
3. If the transmitter is located above the process connection, the piping should rise vertically above the Transmitter. In this case, slope down toward the flow line with a vent valve at the high point.
4. For gas measurement, use a condensate leg and drain at the low point (freeze protection may be required here).

ATTENTION Care must be taken when installing transmitters on hot processes. The operating temperature limits for the device (as outlined in Table 5) must not be exceeded. Impulse piping may be used to reduce the temperature of the process that comes into contact with the transmitter meter body. As a general rule there is a 56 °C drop (100 °F) in the temperature of the process for every foot of ½ inch uninsulated piping.

3.5.3 General Piping Guidelines

- When measuring fluids that contain suspended solids, install permanent valves at regular intervals to blow-down piping.
- Blow-down all lines on new installations with compressed air or steam, and flush them with process fluids (where possible) before connecting these lines to the Transmitter Meter body.
- Verify that the valves in the blow-down lines are closed tightly after the initial blow-down procedure and each maintenance procedure thereafter.

3.5.4 Procedure to Install Flange Adapters

The following procedure provides the steps for removing and replacing an optional flange adapter on the process head. Refer to Figure 13.

This procedure does not require that the Meter body be removed from the Electronics Housing. If flange adapters are being replaced with parts from other kits (for example, process heads), follow the procedures for the kits and incorporate the following procedure. NOTE: The threaded hole in each Flange Adapter is offset from center. To ensure proper orientation for re-assembly, note the orientation of the offset relative to each Process Head **before removing any adapter**.

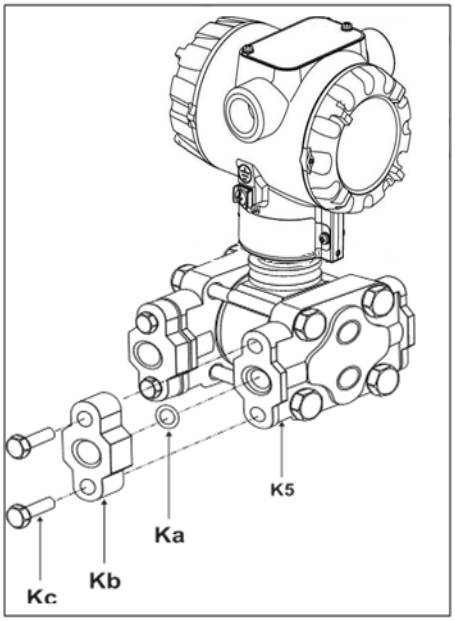


Figure 13 **– Flange Adapter Removal and Replacement**

Refer to the instructions included with the kit for removal and replacement procedures.

3.6 Wiring a Transmitter

3.6.1 Overview

The transmitter is designed to operate in a two-wire power/current loop with loop resistance and power supply voltage within the operating range shown in Figure 14.

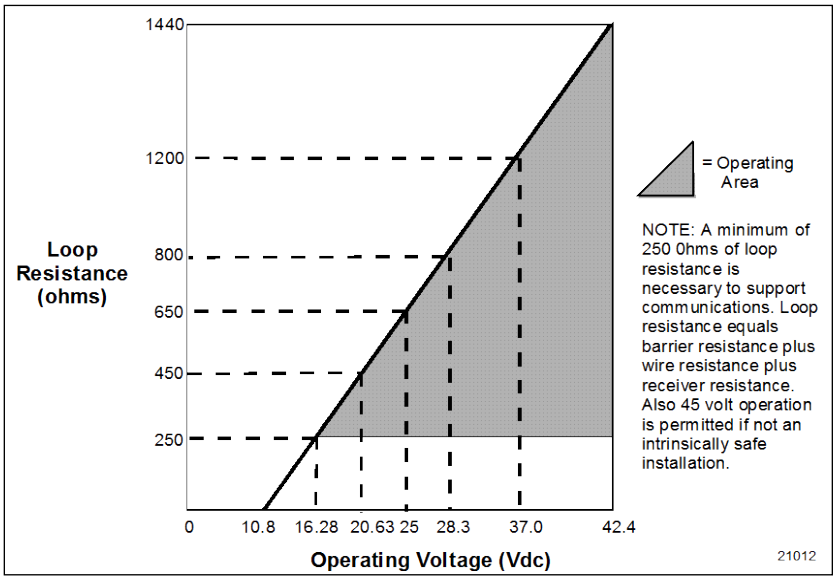


Figure 14 – Transmitter Operating Ranges

Loop wiring is connected to the Transmitter by simply attaching the positive (+) and negative (–) loop wires to the positive (+) and negative (–) terminals on the Transmitter terminal block in the Electronics Housing shown in Figure 15.

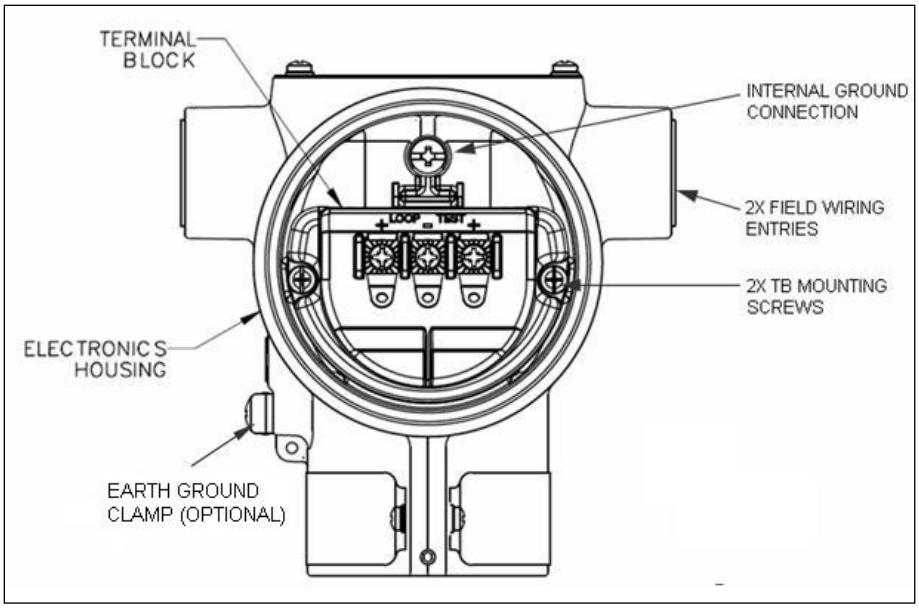


Figure 15 – Transmitter 3-Screw Terminal Board and Grounding Screw

As shown in Figure 15, each Transmitter has an internal terminal to connect it to earth ground. Optionally, a ground terminal can be added to the outside of the Electronics Housing. While it is not necessary to ground the Transmitter for proper operation, doing so tends to minimize the possible effects of noise on the output signal and affords protection against lightning and static discharge. An optional lightning terminal block can be installed in place of the non-lightning terminal block for Transmitters that will be installed in an area that is highly susceptible to lightning strikes.

Wiring must comply with local codes, regulations and ordinances. Grounding may be required to meet various approval body certification, for example CE conformity. Refer to Appendix A of this document for details.

Note: The right hand terminal is for loop test and not applicable for Fieldbus option.

The Transmitter is designed to operate in a two-wire power/current loop with loop resistance and power supply voltage within the operating range; see Figure 14. With optional lightning protection and/or a remote meter, the voltage drop for these options must be added to the basic 10.8-volt supply requirements to determine the required Transmitter voltage (V_{XMTR}) and maximum loop resistance ($R_{LOOP\ MAX}$). Additional consideration is required when selecting intrinsic safety barriers to ensure that they will supply at least minimum Transmitter voltage ($V_{XMTR\ MIN}$), including the required 250 ohms of resistance (typically within the barriers) needed for digital communications.

Transmitter loop parameters are as follows:
$R_{LOOP\ MAX}$ = maximum loop resistance (barriers plus wiring) that will allow proper Transmitter operation and is calculated as $R_{LOOP\ MAX} = (V_{SUPPLY\ MIN} - V_{XMTR\ MIN}) \div 21.8$ mA.

In this calculation:

$V_{XMTR\ MIN} = 10.8\ V + V_{LP} + V_{SM}$
$V_{LP} = 1.1$ V, lightning protection option, LP
$V_{SM} = 2.3$ V, remote meter

Note that V_{SM} should only be considered if a remote meter will be connected to the transmitter.

The positive and negative loop wires are connected to the positive (+) and negative (–) terminals on the terminal block in the Transmitter Electronics Housing.

Barriers can be installed per Honeywell's instructions for Transmitters to be used in intrinsically safe applications.

3.6.2 Digital System Integration Information

Transmitters that are to be digitally integrated to Honeywell's Total Plant Solution (TPS) system will be connected to the Pressure Transmitter Interface Module in the Process Manager, Advanced Process Manager or High Performance Process Manager through a Field Termination Assembly. Details about the TPS system connections are given in the *PM/APM SmartLine Transmitter Integration Manual*, PM12-410, which is part of the TDC 3000^X system bookset.

If you are digitally integrating a Transmitter in an Allen Bradley Programmable Logic Controller (PLC) process system, the same Field Terminal Assembly (FTA) and wiring procedures used with Honeywell's TPS system are also used with the Allen-Bradley 1771 and 1746 platforms.

3.6.3 Wiring Variations

The above procedures are used to connect power to a Transmitter. For loop wiring and external wiring, detailed drawings are provided for Transmitter installation in non-intrinsically safe areas and for intrinsically safe loops in hazardous area locations.
If you are using the Transmitter with Honeywell's TPS system, see *PM/APM Smartline Transmitter Integration Manual*, PM12-410, which is part of the TDC 3000^X system bookset.

3.6.4 Wiring Procedure

1. See Figure 14, above, for parts locations. Loosen the end cap lock using a 1.5 mm Allen wrench.
2. Remove the end cap cover from the terminal block end of the Electronics Housing.
3. Feed loop power leads through one end of the conduit entrances on either side of the Electronics Housing. The Transmitter accepts up to 16 AWG wire.
4. Plug the unused conduit entrance with the appropriate plug for the environment.
5. Connect the positive loop power lead to the positive (+) terminal and the negative loop power lead to the negative (-) terminal. Note that the Transmitter is <u>not</u> polarity-sensitive.
6. Replace the end cap, and secure it in place.

3.6.5 Lightning Protection

If your Transmitter includes the optional lightning protection, connect a wire from the Earth Ground Clamp (see Figure 15) to Earth Ground to make the protection effective. Use a size 8 AWG or ($8.37mm^2$) bare or green covered wire for this connection.

3.6.6 Supply Voltage Limiting Requirements

If your Transmitter complies with the ATEX 4 directive for self-declared approval per 94/9EC, the power supply has to include a voltage-limiting device. Voltage must be limited such that it does not exceed 42 V DC. Consult the process design system documentation for specifics.

3.6.7 Process Sealing

The ST 700 SmartLine Pressure Transmitter is CSA-certified as a Dual Seal device in accordance with ANSI/ISA–12.27.01–2003, "Requirements for Process Sealing Between Electrical Systems and Flammable, or Combustible Process Fluids."

3.6.8 Explosion-Proof Conduit Seal

When installed as explosion proof in a Division 1 Hazardous Location, keep covers tight while the Transmitter is energized. Disconnect power to the Transmitter in the non-hazardous area prior to removing end caps for service.

When installed as non-incendive equipment in a Division 2 hazardous location, disconnect power to the Transmitter in the non-hazardous area, or determine that the location is non-hazardous before disconnecting or connecting the Transmitter wires.

Transmitters installed as explosion proof in Class I, Division 1, Group A Hazardous (classified) locations in accordance with ANSI/NFPA 70, the US National Electrical Code, with 1/2 inch conduit do not require an explosion-proof seal for installation. If 3/4 inch conduit is used, a LISTED explosion proof seal to be installed in the conduit, within 18 inches (457.2 mm) of the Transmitter.

3.7 Startup

3.7.1 Overview

This section identifies typical start up tasks associated with several generic pressure measurement applications. It also includes the procedure for running an optional analog output check.

3.7.2 Startup Tasks

After completing the installation and configuration tasks for a Transmitter, you are ready to start up the process loop. Startup usually includes:

- Checking zero input
- Reading inputs and outputs
- Applying process pressure to the transmitter.

You can also run an optional output check to *wring out* an analog loop and check out individual Process Variable (PV) outputs in Digitally Enhanced (DE) mode before startup.

The actual steps in a startup procedure vary based on the type of Transmitter and the measurement application. In general, the procedures in this section are based on using Honeywell MC Toolkit to check the Transmitter input and output under static process conditions, and make adjustments as required initiating full operation with the running process. Note that like checks can be made using the optional three-button assembly, if your Transmitter is so equipped. Operation with the three-button assembly is discussed in the “Operation” section of this manual.

3.7.3 Output Check Procedures

The Output Check comprises the following procedures:

- The Loop Test procedure checks for continuity and the condition of components in the output current loop.
- The Trim DAC Current procedure calibrates the output of the Digital-to-Analog converter for minimum (0%) and maximum (100%) values of 4 mA and 20 mA, respectively. This procedure is used for Transmitters operating online in analog mode to ensure proper operation with associated circuit components (for example, wiring, power supply,…, control equipment). Precision test equipment (an ammeter or a voltmeter in parallel with precision resistor) is required for the Trim DAC Current procedure.
- The Apply Values procedure uses actual Process Variable (PV) input levels for calibrating the range of a Transmitter. To measure a liquid level for example, a sight-glass can be used to determine the minimum (0%) and maximum (100%) level in a vessel. The PV is carefully adjusted to stable minimum and maximum levels, and the Lower Range Limit Value (LRV) and Upper Range Limit Value (URV) are then set by commands from the MC Toolkit.

The Transmitter does not measure the given PV input or update the PV output while it operates in the Output mode.

3.7.4 Constant Current Source Mode Procedure

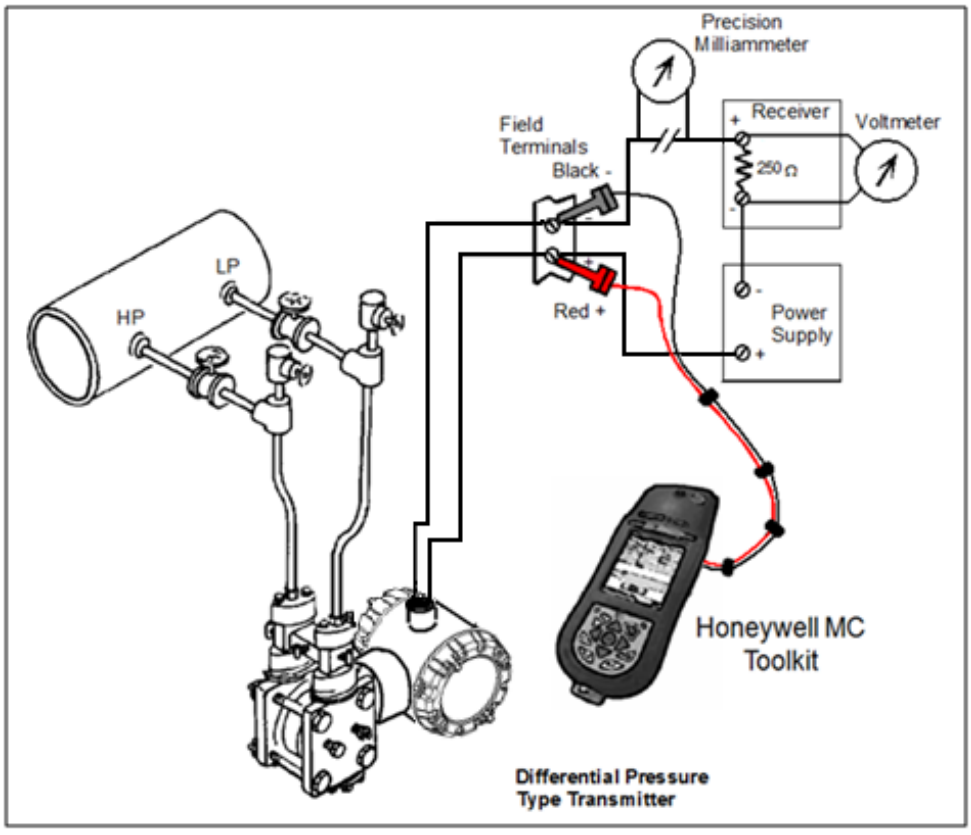


Figure 16 – Current Loop Test Connections

1. Refer to Figure 16 for test connections. Verify the integrity of electrical components in the output current loop.
2. Establish communication with the Transmitter. For these procedures, the values of components in the current loop are not critical if they support reliable communication between the Transmitter and the Toolkit.
3. On the Toolkit, display the **Output Calibration** box.
4. In the Output Calibration box, select the **Loop Test** button; the **LOOP TEST** box will be displayed.
5. Select the desired constant-level Output: 0 %, 100 %, or Other (any between 0 % - 100 %).
6. Select the Set button. A box will be displayed asking **Are you sure you want to place the transmitter in output mode?**

With the Transmitter in Analog mode, you can observe the output on an externally-connected meter or on a local meter. In DE mode, you can observe the output on the local meter or on the Toolkit Monitor display.

7. Select the **Yes** button. Observe the output current at the percentage you selected in Step 5.
8. To view the monitor display, navigate back from the **LOOP TEST** display, and select the **MONITOR** display. A **Confirm** popup will be displayed.
9. Select **Yes** to continue. This concludes the Startup procedure.

4 Operation

4.1 Overview

This section provides the information and processes involved for both Digitally Enhanced (DE) and HART operation using the 3-button option.

4.2 Three-Button Operation

The ST 700 optional three-button interface provides a user interface and operation capability without opening the transmitter. Figure 17 shows the location of the three-button option and the labels for each button.

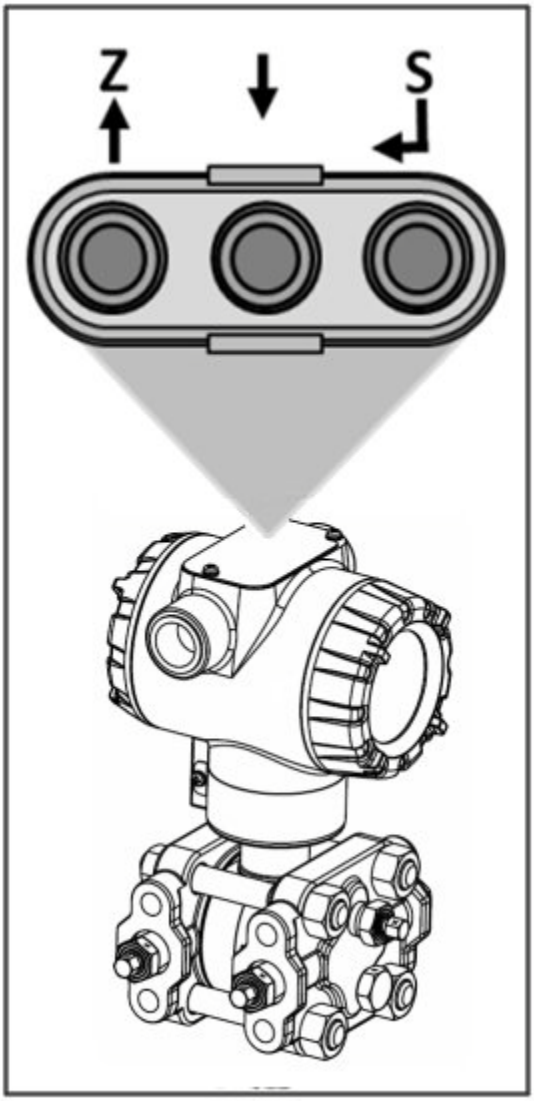


Figure 17 – Three-Button Option

Table 8 – Three-Button Option Functions

Physical Button	Basic Display	Action
Left ↑	Increment Previous Menu Item	Scroll to previous menu item in an active list. Scroll through alphanumeric list to desired character (ex. for entering Tag names or numeric values)
Center ↓	Decrement Next Menu Item	Scroll to next menu item in an active list. Scroll through alphanumeric list to desired character (ex. for entering Tag names or numeric values)
Right ↵	Select displayed menu item for activation or editing	Call up the Main Menu. Select an item for data entry. Confirm a data entry operation Activate the service associated with a selected menu item.

4.2.1 The Basic Display Menu

The Basic Display Menu is implemented as one long single-level menu and will "wrap around" when it reaches the start or end of the menu. Operation is as follows:

Press the ↵ button to call up the Menu.

1. Select **<Exit Menu>** and press ↵ to exit the Menu.
2. Use the ↑ and ↓ buttons to scroll through the list of menu items.
3. Press the ↵ button to select an item for data entry or activation. When an item is selected for data entry or activation, the cursor will jump to the lower line of the LCD to allow editing of the value. No action is taken against a menu item until the user presses the ↵ button.
4. If you want to abort a data entry operation, simply refrain from pushing any buttons for 10 seconds; the data entry operation will time out and the original value of the selected item will be preserved.

Table 9 – The Basic Display Menus

LCD Contrast	»»»»»»	Adjust the LCD contrast level. Range from » (1) to »»»»»»»»»» (9) Default: »»»»»»»»»(7)		Press ↵ to enter menu selection ↑ and ↓ to select level. ↵ to enter
PV Display	Pressure	Pressure Units	Select Process Variable (PV) to be shown on the display from list.	Press ↵ to enter menu selection ↑ and ↓ to select from list
	Percent Output	%		
	Loop Output	mA		
PV Decimal	None	Select the PV decimal resolution to be shown on selected screen from list.		
	X.X			
	X.XX			
	X.XXX			

Pressure Units	atm, bar ftH2O @ 68ºF gf/cm2 inH2O @ 39ºF inH2O @ 60ºF inH2O @ 68ºF inHg @ 0ºC kgf/cm2, kPa mbar, mmH2O @ 4ºC, mmH2O @ 68ºF, mmHg @ 0ºC, MPa, Pa, psi Torr, mH2O @ 4ºC mHg @ 0ºC	Choose appropriate engineering units from list	↵ to enter
Zero Correct	Do Correct	Executing this selection corrects the Zero based on the input pressure	Press ↵ to enter menu selection Press ↵ to initiate action
LRV Correct	Do Correct	Executing this selection corrects the LRV based on the input pressure	
URV Correct	Do Correct	Executing this selection corrects the LRV based on the input pressure	
Reset Corrects	Do Correct	Executing this selection Resets the Zero, LRV, and URV Corrects back to Factory values	
DAC Zero Trim Note: Loop must be removed from Automatic Control	DAC Zero Trim	This selection allows the loop zero output 4mA value to be trimmed. Note: You must connect a current meter to the transmitter to monitor the loop output.	Press ↵ to enter menu selection ↑ and ↓ to select number. ↵ to enter and shift to the next digit to the right
DAC Span Trim Note: Loop must be removed from Automatic Control	DAC Span Trim	This selection allows the loop span output 20mA value to be trimmed. Note: You must connect a current meter to the transmitter to monitor the loop output.	
Loop Test Note: Loop must be removed from Automatic Control	Loop Test 12.000	This selection allows the user to force the DAC output to any value between 3.8 and 20.8 mA. Note: This selection will put the DAC into Fixed Output Mode, as indicated by the flashing output value. Navigation away from this menu item will return the loop to Normal (Automatic) Mode.	

LRV URV	#. ## #. ##	The limits are: 2X the Lower Range Limit (LRL) of the Meter body and 2X the Upper Range Limit (URL) of the Meter body	Press ↵ to enter menu selection ↑ and ↓ to select number. ↵ to enter and shift to the next digit to the right
Damping	#. ##	Selection applies digital filtering to suppress noise effects on the PV. The limits for this value are 0.0 to 32.0 seconds	
NAMUR	Enabled Disabled	Disabling sets the loop output and burnout levels to the Honeywell levels	Press ↵ to enter menu selection ↑ and ↓ to select from list ↵ to enter
Filter Perf	Fast SOR Standard SOR	Fast Speed of Response Standard Speed of Response	
Transfer Function (only available for DP Transmitters)	Linear	The loop output of the transmitter is a linear representation of the differential pressure	Press ↵ to enter menu selection ↑ and ↓ to select Alphanumeric ↵ to enter and shift to next character to the right.
	Square Root	The loop output of the transmitter represents %Flow as defined by the DP Square Root flow equation.	
Flow Cutoff	Single Breakpt	Allows the user to specify a single breakpoint as the low flow cutoff point. This item is only available when the Transfer Function is set to Square Root.	
	Dual Slope	Uses a dual slope formula to determine the low flow cutoff point. This item is only available when the Transfer Function is set to Square Root.	
Flow Breakpoint	##. #%	Enter the low flow cutoff point when Single Breakpt is selected. Range: 0 to 25.0 %Flow.	

Tag ID	□□□□□□□□	Enter Tag ID name up to 8 characters long. □ = any Alphanumeric value	Press ↵ to enter menu selection ↑ and ↓ to select Alphanumeric ↵ to enter and shift to next character to the right.
Device ID	Unique for each device		Read Only
PV Units	Units of transmitted PV		
Install Date	DD MM YYYY	This selection allows the user to enter the date a transmitter is installed. The Install Date is entered in sequence of Day, Month, and Year, followed by the new date and the prompt Write Date to confirm the entry. **CAUTION**: The Install Date can only be written once in the life of the Transmitter. You cannot erase or overwrite the Install Date once it has been written.	Press ↵ to enter menu selection ↑ and ↓ to select number ↵ to enter and shift to next digit to the right. Read Only after entered
Firmware	Display Electronics Meterbody	Menu item shows the current Firmware versions of the Display, Electronics Module and the Meter body	Read Only Parameter
Protocol	HART DE	Menu item shows the communications protocol	
Model Key		Identifies the type and range of the transmitter	Read Only Parameter
<Exit Menu>			

4.2.2 Data Entry

Data entry is performed from left to right. Select a character / digit by pressing ↑ or ↓ buttons, and then press ↵ to advance to the next character position to the right. Select the cross-hatch character ▒ to terminate the entry or if the final character is already a space character, just press **<<** again.

All numeric entries are clamped at the low or high limit if needed. You can determine the low and high limit for a parameter by selecting either the **H** or **L** character while the cursor is positioned over the left-most digit and press ↵ button. The Display will show the selected limit.

Table 10 – Three-Button Data Entry

Screen Symbol	Numeric data entry	Text entry
H	Display the high limit for this parameter. This symbol only appears in the left-most position of the data entry field.	Not Available
L	Display the low limit for this parameter. This symbol only appears in the left-most position of the data entry field.	Not Available
<<	Terminate the numeric entry	Terminate the text entry
0 thru 9, Minus, Decimal	These characters are used to enter numeric values. The minus sign only appears in the left-most digit.	These characters can be used to enter the Tag ID
A thru Z, 0 thru 9 special symbols	Not Available	These characters can be used to enter the Tag ID

4.2.3 Editing a Numeric value

Editing of a numeric value is a digit-by-digit process, starting with the left-most digit.

1. Press ↵ to begin the edit process.
2. The Basic Display will show the current value of the item on the lower line, left justified. The
3. Press the ↑ or ↓ buttons to select the desired digit, and then press ↵ to advance to the next digit to the right.
4. After the last digit has been entered, press ↵ one more time to write the new value to the transmitter.

4.2.4 Selecting a new setting from a list of choices

Use the procedure described below to select a new setting for parameters that present a list of choices (e.g., PV Display, Pressure Units, etc.).

1. Press ↵ to begin the edit process.
    a. The Basic Display will show the current setting of the item on the lower line, left justified.
2. Press the ↑ or ↓ buttons to scroll through the list of choices.

Press ↵ to make your selection. The new selection will be stored in the transmitter and will be displayed on the lower line, right justified.

4.3 Three Button Operation with no Display Installed

When there is no Display installed, the buttons can be used to perform a Zero or Span adjustment of the Transmitter. Caution should be taken to insure these adjustments are only made when the correct input pressures are applied.

4.3.1 Zero Adjustment

This adjustment is the same as performing a Set LRV using the Display.

1. Connect a current meter or voltmeter as shown in Figure 16 to monitor the PV output of the Transmitter.
2. Using an accurate pressure source, apply pressure equivalent to the Transmitter LRV.
3. Press the Down (↓) and Zero (↑) buttons together to set the Zero.
4. Verify that the output is now 4 mA.

4.3.2 Span Adjustment

This adjustment is the same as performing a Set URV using the Display.

1. Connect a current meter or voltmeter as shown in Figure 16 to monitor the PV output of the Transmitter.
2. Using an accurate pressure source, apply pressure equivalent to the desired Upper Range Value of the transmitter.
3. Press the **Down (↓)** and **Span** (↵) buttons together to set the span.
4. Verify that the PV output is now 20 mA.

You can also use the MCT 202 Toolkit to make any adjustments to an ST 700 SmartLine Pressure Transmitter. Alternately, certain adjustments are possible through an Experion Station or Universal Station, if the ST 700 is digitally integrated with either of these stations.

4.4 Changing the Default Failsafe Direction

Transmitters are shipped with a default failsafe direction of upscale. This means that the Transmitter output will set the current output to upscale failsafe (maximum output) upon detection of a critical status. You can change the direction from upscale failsafe to downscale failsafe (minimum output) by moving the top jumper located in the Electronics module.

4.4.1 DE and Analog Differences

Failsafe operation is somewhat different between DE and analog operation:

- **Analog operation** – Upscale failsafe drives the Transmitter output to 21.8 mA. Downscale failsafe drives the Transmitter output to 3.8 mA.
- **DE operation** – Upscale failsafe causes the Transmitter to generate a **+ infinity** digital signal. Downscale failsafe causes the Transmitter to generate a **– infinity** digital signal.

The Transmitter electronics module interprets either signal as *not-a-number* and initiates its own configured failsafe action for the control system.

4.4.2 Procedure to Establish Failsafe Operation

The failsafe direction display accessible via the Toolkit shows only the state of the jumper as it correlates to analog Transmitter operation. Failsafe action for the DE control system may be configured to operate in a manner different from analog, as indicated by the state of the Transmitter jumper.

The integrated circuits in the Transmitter PWA are vunerable to damage by stray static discharges when removed from the Electronics Housing. Minimize the possibility of static discharge damage when handling the PWA as follows:

Do not touch terminals, connectors, component leads, or circuits when handling the PWA. When removing or installing the PWA, handle it by its edges or bracket section only. If you need to touch the PWA circuits, be sure you are grounded by staying in contact with a grounded surface or by wearing a grounded wrist strap.
When the PWA is removed from the Transmitter, put it in an electrically conductive bag, or wrap it in aluminum foil to protect it.

The following procedure outlines the steps for positioning the write protect and failsafe jumpers on the electronics module. See Figure 18 for the locations of the failsafe and write protect jumpers.

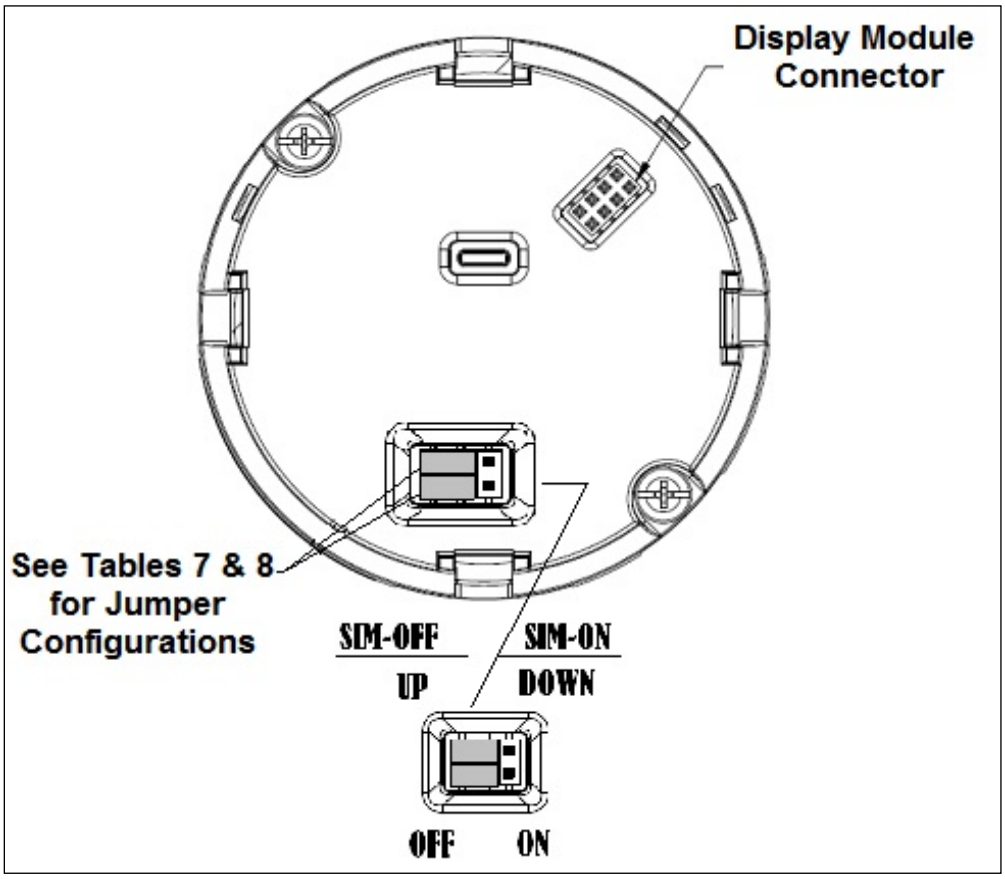


Figure 18 – Locating the Failsafe and Write Protect Jumpers

Table 11 – Hart and DE Failsafe and Write Protect Jumpers

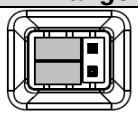
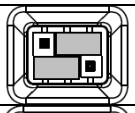
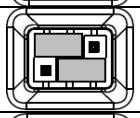
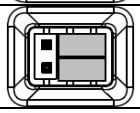
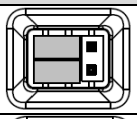
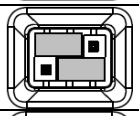
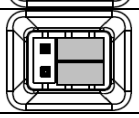
Jumper Arrangements	Description
	Failsafe = UP (High) Write Protect = OFF (Not Protected)
	Failsafe = DOWN (Low) Write Protect = OFF (Not Protected)
	Failsafe = UP (High) Write Protect = ON (Protected)
	Failsafe = Down (Low) Write Protect = On (Protected)

Table 12 – Fieldbus Simulation and Write Protect Jumpers

Image	Description
	Fieldbus Simulation Mode = OFF Write Protect = OFF (Not Protected)
	Fieldbus Simulation Mode = OFF Write Protect = ON (Protected)
	Fieldbus SIM Mode = ON Write Protect = OFF (Not Protected)

1. Turn OFF Transmitter power (Power removal is only required in accordance with area safety approvals. Power removal is only required in Class 1 Div 1 Explosionproof and Class 1 Div 2 environments).

2. Loosen the end cap lock, and unscrew the end cap from the electronics side of the Transmitter housing.

3. If equipped with a Display module, carefully depress the two tabs on the sides of the Display Module, and pull it off.

4. If necessary, unplug the interface connector from the Communication module. Do not discard the connector.

5. Set the Failsafe Jumper (top jumper) to the desired position (UP or DOWN). See Table 11 and Table 12 for jumper positioning.

6. If applicable, re-install the Display module as follows:

    - Orient the display as desired.
    - Install the Interface Connector in the Display module such that it will mate with the socket for the display in the Communication module.

- Carefully line up the display, and snap it into place. Verify that the two tabs on the sides of the display latch.

NOTE: Installing a Display Module into a powered transmitter may cause a temporary upset to the loop output value.

Orient the Display for proper viewing through the end cap window. You can rotate the meter mounting orientation in 90 ^{o} increments.

7. Restore transmitter power if removed.

4.5 Monitoring the Basic Display

This section describes the information shown on the operator screens of the Basic Display.

4.5.1 Basic Display

Figure 19 illustrates the Basic Display format with Process Variable (PV).

- The PV value is user-configurable. This field has 7 characters. The maximum allowable numeric value is 9999999 or -999999. If fractional decimals are configured, the fractional positions will be dropped, as required. If the PV value exceeds the above limits, it is divided by 1000 and "K" is appended to the result, allowing a maximum value with multiplier of 999999K or -99999K.
- Process Variable Tag is user-configurable from a HART Host. This field has 14 characters.
- Engineering Units. This field is user-configurable. This field has 8 characters.

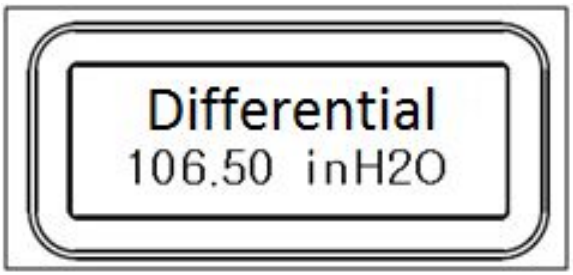


Figure 19 – Basic Display with Process Variable Format

5 Maintenance

5.1 Overview

This section provides information about preventive maintenance and replacing damaged parts. The topics covered in this section are:

- Preventive maintenance of the meter body barrier diaphragms and process piping to the Transmitter.
- Replacement of damaged parts such as the Transmitter Printed Wiring Assembly (PWA) and meter body

5.2 Preventive Maintenance Practices and Schedules

The ST 700 Transmitter does not require any specific maintenance at regularly scheduled intervals. However, it is recommended that you perform these typical inspection and maintenance routines on a schedule that is dictated by the characteristics of the process medium and if blow-down facilities or purge systems are being used.

- Check piping for leaks.
- Clear piping of sediment or other foreign matter.
- Clean the Transmitter process heads, including the barrier diaphragms.

5.3 Inspecting and Cleaning Barrier Diaphragms

Depending on the characteristics of the process medium, sediment or other foreign particles may collect in the process head cavity/chamber and cause faulty measurement. In addition, the barrier diaphragm(s) in the Transmitter meter body may become coated with residue from the process medium. The latter is also true for external diaphragms on flange-mount and remote seal type Transmitters.

In many cases, you can readily remove the process head(s) from the Transmitter meter body to clean the process head cavity and inspect the barrier diaphragm(s). For flange-mount and remote seal diaphragms, you may only need to run a purge line in the tank to rinse off the face of the diaphragm(s).

The following procedure comprises the general steps for inspecting and cleaning barrier diaphragms. You may have to modify these steps to meet your particular process or transmitter model requirements. Figure 20 shows an exploded view of a Differential Pressure (DP) Transmitter meter body for reference. For disassembly/reassembly purposes, Gauge Pressure (GP) and Absolute Pressure (AP) Transmitters are similar.

It is recommended that you remove the Transmitter from service and move it to a clean area before disassembling it.

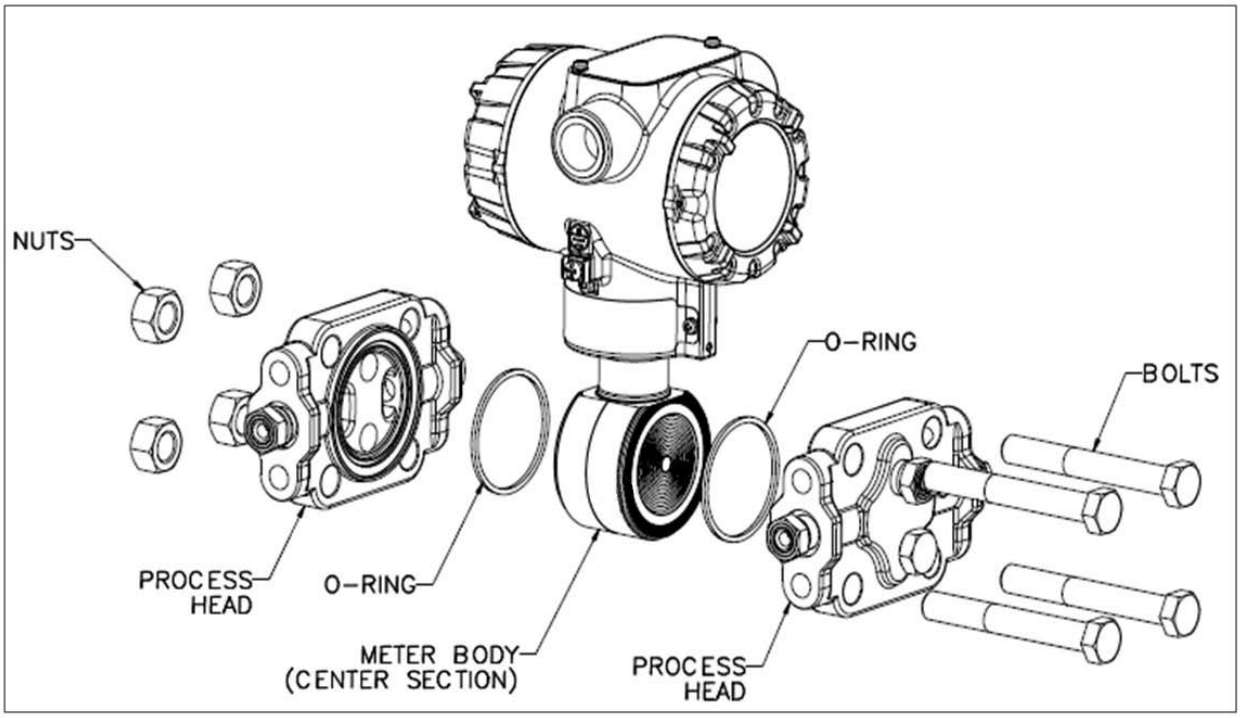


Figure 20 – DP Transmitter Head Disassembly

1. Close all valves to isolate the Transmitter from the process.
2. Open the vent in the process head to drain fluid from the Transmitter meter body, as necessary.
3. Remove the Transmitter from the process.
4. Loosen the nuts in the sequence shown in Figure 21.
5. Remove the nuts from the bolts that hold the process head(s) to the meter body.
6. Remove the process heads and bolts.
7. Remove the gasket/ O-ring, and clean the interior of the process head using a soft bristle brush and an approved solvent.
8. Inspect the barrier diaphragm for signs of deterioration, corrosion, and distortion.
9. If the diaphragm is distorted contact Honeywell for assistance.
10. Install a new gasket/O-ring in each process head.
11. Coat threads on the process head bolts with a suitable anti-seize compound, such as “Neverseize,” or equivalent.
12. Using a torque wrench, gradually tighten the nuts in the sequence shown in Figure 21. Tighten head bolts in stages of 1/3-full torque, 2/3-full torque, and full torque. See Table 13 for torque requirements versus Transmitter type and model.

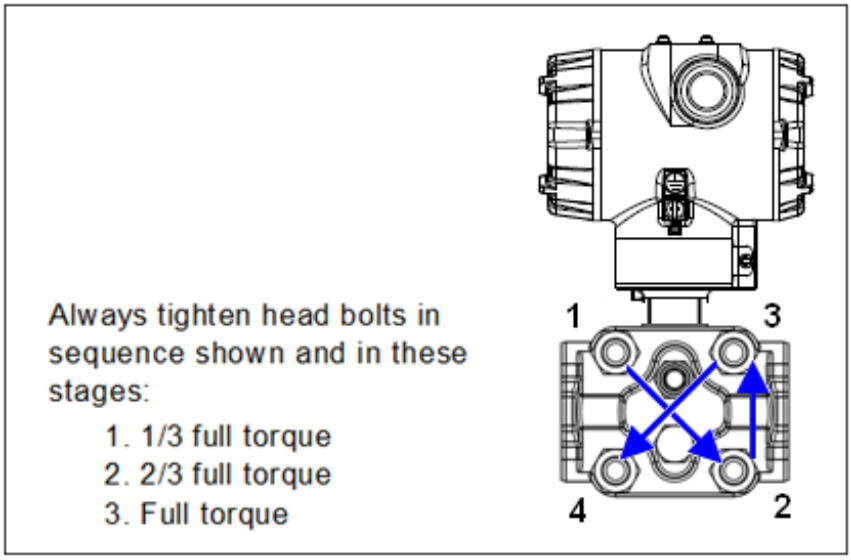


Figure 21 – Head Bolt Tightening Sequence

Table 13 – Head Bolt Torque Values

BOLTING TYPE	B7M BOLTING TABLE III B7 OPTION BOLT 51452557-004 NUT 51452559-003	PTFE COATED B7M BOLTING Y SPECIAL OPTION BOLT 51452557-007 NUT 51452559-007	MONEL K 500 BOLTING Y SPECIAL OPTION BOLT 51452557-005 NUT 51452559-005	25% CHROMIUM SUPER DUPLEX BOLTING Y SPECIAL OPTION BOLT 51452557-006 NUT 51452559-006	316 STAINLESS STEEL BOLTING TABLE III SS OPTION BOLT 51452557-003 NUT 51452557-003 BOLT 51452559-004	NACE CR BOLTING TABLE III CR OPTION BOLT 51452557-002 NUT 51452559-02	ALL GRADE 660 CLASS D BOLTING Y SPECIAL OPTION BOLT 51452557-001 NUT 51452559-008	CARBON STEEL BOLTING STANDARD OPTION BOLT 51452557-001 NUT 51452559-001	ALL GRADE 660 CLASS D BOLTING Y SPECIAL 6 KPSI OPTION BOLT 51452557-202 NUT 51452559-008
50049713XXXX, EXCEPT XXX5 ALL TRANSMITTERS EXCEPT DRAFT RANGE	48,8 N•M +/- 2,4 N•M (36.0 Lb-Ft +/- 1.8 Lb-Ft)				56,9 N•M +/- 2,8 N•M (42.0 Lb-Ft +/- 2.1 Lb-Ft)			67,8 N•M +/- 3,4 N•M (50.0 Lb-Ft +/- 2.5 Lb-Ft)	
50049713XXX5 DRAFT RANGE TRANSMITTER ONLY	20,3 N•M +/- 1,0 N•M (15.0 Lb-Ft +/- 0.8 Lb-Ft)								

5.4 Replacing the Communication Module

The Communication module includes a connector to the sensor ribbon cable and a connector to the optional Display module. This section includes the procedure to replace the Communication module.

The transmitter does not have to be removed from service to replace the Comm Module

Please take appropriate steps to avoid ESD damage when handling the Communication and Display Module assemblies

Refer to Figure 22 for parts locations.

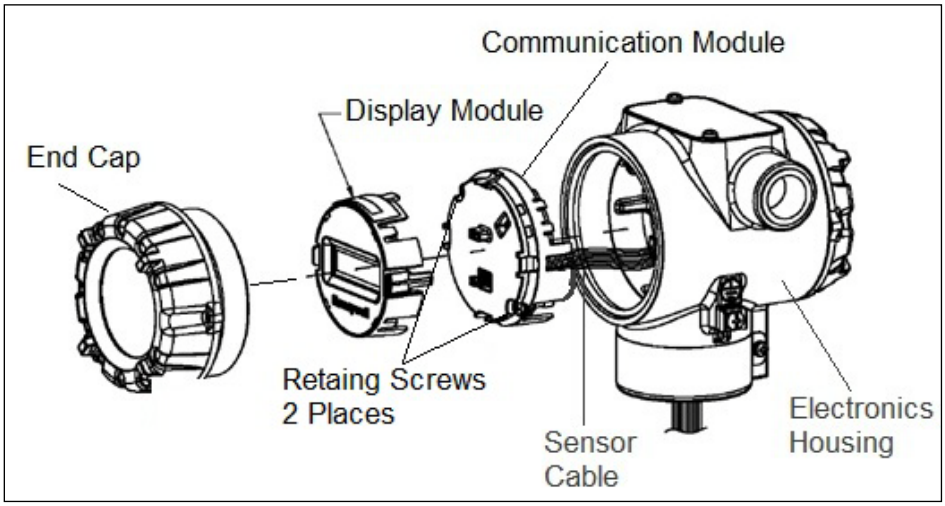


Figure 22 – PWA Replacement

1. Turn OFF Transmitter power (Power removal is only required in accordance with area safety approvals. Power removal is only required in Class 1 Div 1 Explosionproof and Class 1 Div 2 environments).
    - When removing the Communications Module with power applied, the loop will go to 0V. Likewise, installing a Communications Module into a transmitter with power applied will cause the loop output value to go to 12 ma for several seconds then the loop output value will go to the configured value based on the PV input.
    - Installing a Display Module into a powered transmitter may cause a temporary upset to the loop output value.
2. Loosen the end cap lock, and unscrew the end cap from the electronics side of the Transmitter housing.
3. If equipped with a Display module, carefully depress the two tabs on the sides of the Display Module, and pull it off.

4. If necessary, unplug the interface connector from the Communication module. **Do not discard the connector**.
5. Loosen the two retaining screws, and carefully pull the Communication module from the Electronics compartment.

6. Carefully align and connect the Sensor Ribbon Cable to the connector "J4" at the bottom of the Communication module. When installing the Communication module in the next step, be careful not to pinch the Sensor Ribbon Cable.

7. Carefully, insert the Communication module into the Electronics compartment. Ensure that the Sensor Ribbon Cable is not pinched.

8. Tighten the two Communication module retaining screws.

9. Refer to the SmartLine User's Manual to change the FAILSAFE, READ/WRITE, and SIM-OFF/SIM-ON (Fieldbus Only) configuration settings.

10. If applicable, re-install the Display module as follows:

    a) Orient the display as desired.

    b) Install the Interface Connector in the Display module such that it will mate with the socket for the display in the Communication module.

    c) Carefully line up the display, and snap it into place. Verify that the two tabs on the sides of the display latch.

Orient the Display for proper viewing through the end cap window. You can rotate the meter mounting orientation in 90 ^{o} increments.

11. Apply Parker Super O-ring Lubricant or equivalent to the end cap O-ring before installing the end cap. Reinstall the End Cap and tighten the End Cap locking screw.

12. Installing Optional External Configuration Button Assembly.

    a) Loosen (Do Not Remove) both top nameplate screws and pivot nameplate 90°.

    b) Align the protrusion on the button assembly with the matching opening in the housing and snap the button assembly into the housing.

    c) Rotate the nameplate back to the original position, and tighten the nameplate screws.

(Steps 13 - 16 required for Field Upgrades Only)

13. Loosen the End Cap locking screw and unscrew the End Cap from the Field Wiring side of the transmitter housing.

14. Select the proper Communication/External Configuration upgrade kit label from the label strip provided and adhere to the inside of the Field Wiring compartment End Cap.

15. Apply Parker Super O-ring Lubricant or equivalent to the end cap o-ring before installing the end cap. Reinstall the End Cap and tighten the end cap locking screw.

16. Install external upgrade label (i.e. DEVICE MODIFIED…..) provided on outside of housing as shown in Figure 22.

17. Restore power if removed.

18. Check the settings of the Transmitter Setup and Display Setup parameters to make sure that the transmitter is configured correctly for your application. See the HART/DE User's Manual (ST 800 #34-ST-25-38, ST 700 #34-ST-25-44) for details on HART and DE transmitters. Refer to manual #34-ST-25-39 for additional information about Fieldbus transmitters.

19. If applicable, verify External Button Configuration operation.
    Ready to go.

5.5 Replacing the Meter Body

You can replace the complete meter body, including the process heads, or the meter body only on certain Differential Pressure (DP), Gauge Pressure (GP), and Atmospheric Pressure (AP) Transmitters by using the existing process head(s). Use the following procedure for meter body-only replacement.

1. Save or record device configuration data.
2. Turn off Transmitter power.
3. Remove the Transmitter from service, and move it to a clean area before disassembling it.
4. Refer to Figure 23. Loosen the End Cap Lock, and unscrew the End Cap from the electronics side of the Transmitter housing.

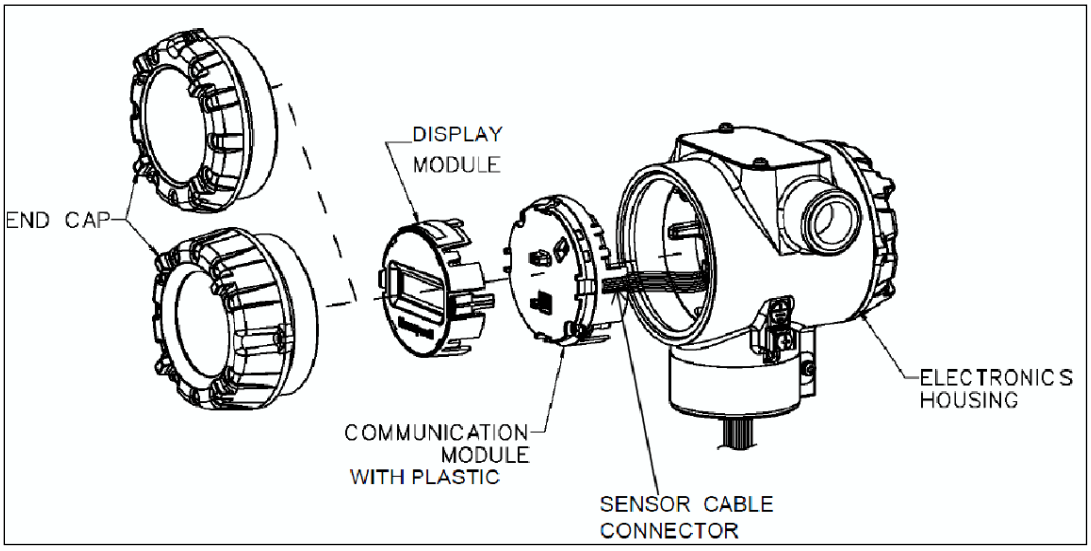


Figure 23 – Disassembly for Meter Body Replacement

Please take appropriate steps to avoid ESD damage when handling the Communication and Display Module assemblies

5. If a display is present, press the two snaps along the side, and remove it from the communication module assembly.
   Note: Do not discard or misplace the Display/Communication connector, it will be required to reassemble the Display Module
6. Loosen the two retaining screws, and remove the Communications Module assembly, and remove the Communication Module assembly from the electronics housing.
7. Disconnect the Sensor Cable from the Communications Board.
8. Refer to Figure 24. Use a 2 mm hex wrench to completely loosen the set screw on the outside of the housing to permit rotating the meter body.

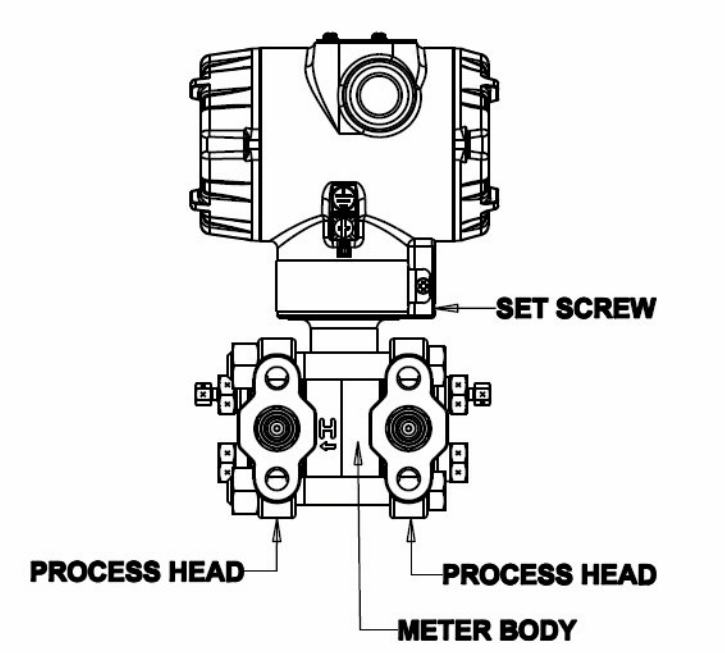


Figure 24 – Hardware Location to Remove the Meter Assembly

9. Carefully turn the complete meter body counterclockwise to unscrew it from the electronics housing.
10. Remove the nuts from bolts that hold the process head(s) to the Meter Body.
11. Remove process heads and bolts.
12. Remove the gaskets or O-rings from the process heads.
13. Clean the interior of the process head(s) with a soft bristle brush and suitable solvent.

CAUTION

To prevent damage to the diaphragm in the Meter Body, use extreme care when handling or placing the Meter Body on any surface. Carefully assemble gaskets or O-rings to the meter body. If installing O-rings, lubricate with water or leave dry.

14. Coat threads on process head bolts with anti-seize compound such as “Neverseize” or equivalent.

15. Refer to Figure 25. Apply Dow Corning #33 silicone grease to the meter body adapter O-ring and carefully assemble the O-ring to the meter body. Assemble the process head(s) and bolts to the new meter body. For now, make the bolts only finger-tight.

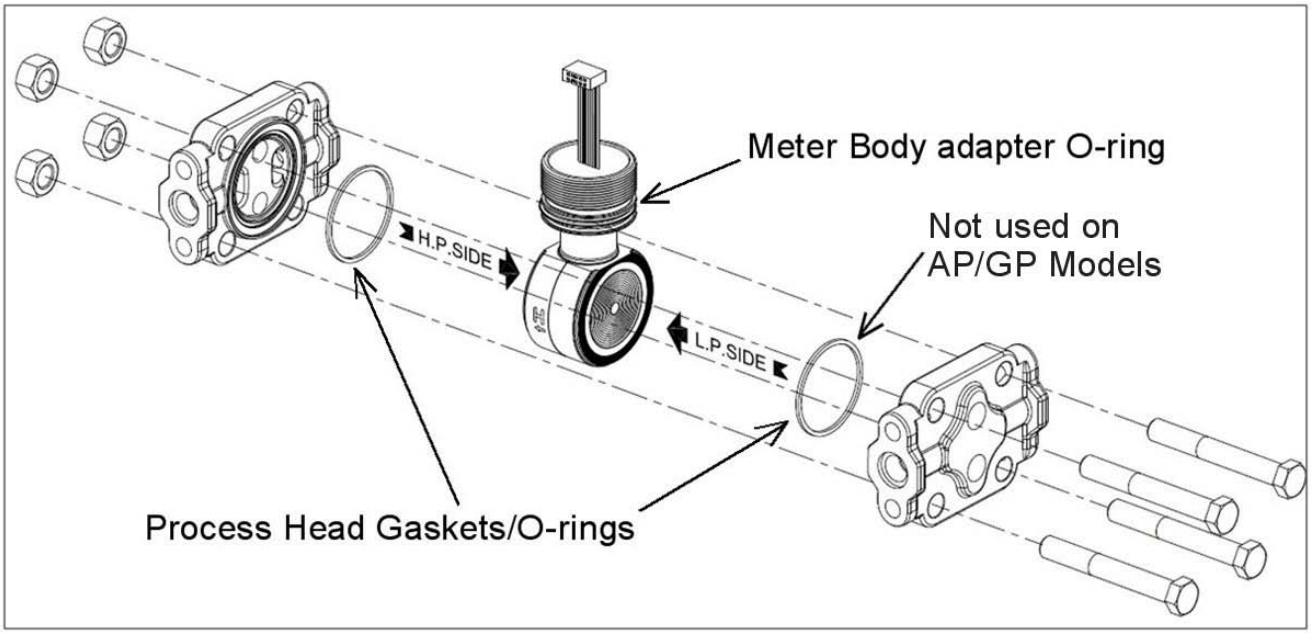


Figure 25 – Meter Body Reassembly

16. Use a torque wrench to gradually tighten nuts to torque rating in sequence shown in Figure 26. Tighten head bolts in stages of 1/3 full torque, 2/3 full torque, and then full torque.

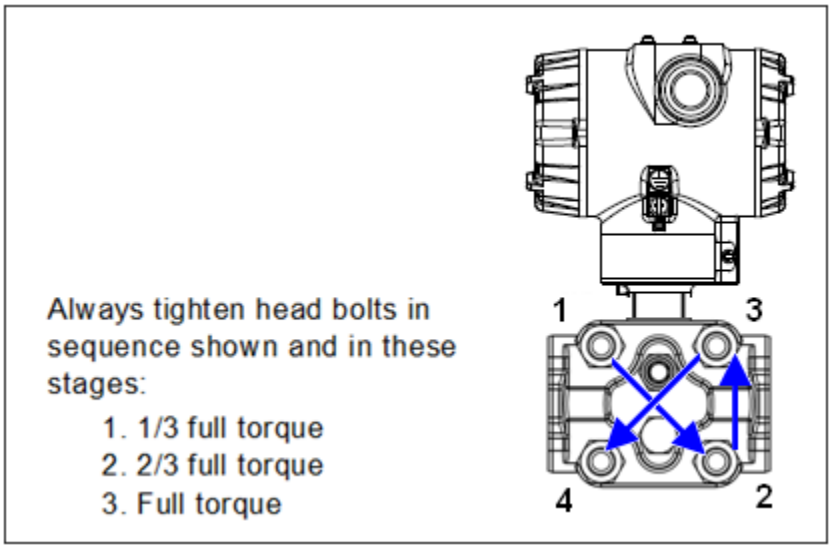


Figure 26 – Head Bolt Tightening Sequence

17. Feed the ribbon cable on the new meter body through the neck of the housing.

CAUTION

To prevent damage to the ribbon cable, use care when assembling the Meter

Body to the electronics housing.

18. Screw the new meter body into the housing until the bottom of the Meter Body adapter is flush with the neck of the electronics housing.
19. Tighten the outside set screw to be sure it is fully seated in the slot in the header.
20. Loosen the set screw ½- turn.
21. Rotate the housing to the desired position (Max. 180^{o} in either direction), and tighten the set screw.
22. Carefully align and connect the Sensor Ribbon Cable to connector "J4" at the bottom of the Communication module board. When installing the Communication module in the next step, be careful not to pinch the Sensor Ribbon Cable.
23. Carefully, insert the Communication module into the Electronics compartment. Ensure that the Sensor Ribbon Cable is not pinched.
24. Tighten the two Communication module retaining screws.
25. If applicable, re-install the Display module as follows:

    a) Orient the display as desired.

    b) Install the Interface Connector in the Display module such that it will mate with the socket for the display in the Communication module.

    c) Carefully line up the display, and snap it into place. Verify that the two tabs on the sides of the display latch.

Orient the Display for proper viewing through the end cap window.
You can rotate the meter mounting orientation in 90 o increments.

26. Connect the bracket to the Transmitter housing.
27. Recalibrate the Transmitter per Section 6 of this document.
28. Return the Transmitter to service, and turn ON power
29. Verify the Transmitter configuration data. Restore the saved database if necessary.
30. Lubricate the end-cap O-ring with Parker Super O-ring silicone lubricant or equivalent before replacing the end caps.

6 Calibration

6.1 Recommendations for Transmitter Calibration

The ST 700 Pressure Transmitter does not require periodic calibration to maintain accuracy. Typically, calibration of a process-connected Transmitter will degrade, rather than augment the capability of a smart Transmitter. For this reason, it is recommended that a Transmitter be removed from service before calibration. Moreover, calibration will be accomplished in a controlled, laboratory-type environment, using certified precision equipment.

6.2 Calibration Procedures

For a Transmitter operating in analog mode, you must calibrate its output signal measurement range using any compatible hand-held communicator or a local display.

One calibration option is to use the Honeywell Smart Field Communicator (SFC). Refer to the *Smart Field Communicator Operating Guide,* 34-ST-11-14 for calibration procedures.

Calibration information and procedures for a Transmitter operating in the HART/DE mode are provided in the *ST 700 Series HART/DE Option User's Manual*, document number 34-25-25-47, Section on "Calibration."

7 Troubleshooting

7.1 Overview

Troubleshooting involves responding to error messages, primarily displayed by the MC Toolkit. Error messages that may occur on the Transmitter's local display are fairly self-explanatory and intuitive. However, this section covers the diagnostic messages that indicate critical conditions. Other than the critical conditions, additional detail is not provided. If you require assistance, contact your distributor or Honeywell Technical Support. All other messages are covered by the MC Toolkit Users' Manual.

7.2 Critical Diagnostics Screens

The Basic Display will display the message CRITCAL FAULT on the top line of the LCD and the appropriate diagnostic text on the lower line.
A description of the diagnostic conditions is given in Table 14 along with suggested actions for resolving the problem.

7.2.1 Fault Conditions and Recommended Corrective Actions

Table 14 – Fault Conditions and Recommended Corrective Actions.

Condtion	Analysis	Recommended Corrective Action
fault. A critical failure has been detected in the Meter body	Use a HART, DE, or FF communicator to read the detailed status information from the transmitter. Refer to the appropriate communicator manual to get more information about the possible causes of the failure.	Cycle power to the Transmitter. If the problem continues to occur, replace the Meter body.
Electronics Module Fault. A critical failure has been detected on the HART, DE, or FF Electronics Module.	Use a HART, DE, or FF communicator to read the detailed status information from the transmitter. Refer to the appropriate communicator manual for more information about the possible failure causes.	Cycle power to the transmitter. If the problem continues to occur replace the Electronics Module.
Meter body Comm fault. Communications between the Meter body and the Electronics Module has failed.	This could be the result of a failure on either of these modules or the cable that connects them. Use a HART, DE, or FF communicator to read the detailed status information from the transmitter. Refer to the appropriate communicator manual to get more information about the possible causes of the failure.	Check the ribbon cable that connects the Meter body to the Electronics Module. Make sure that the cable is securely plugged into the Electronics Module. Make sure that all pins are plugged into the connector (i.e., make sure that the connector is not offset in a way that leaves some pins unconnected). Cycle power to the transmitter. If the problem continues to occur replace the Electronics Module. If this does not fix the problem, replace the Meter body.

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8 Parts List

8.1 Overview

Individually saleable parts for the various Transmitter models are listed in this section. Some parts are illustrated for identification. Parts are identified and listed in the corresponding tables as follows:

- Individually saleable parts are indicated in each figure by key number callout.
- Parts that are supplied in kits are indicated in each illustration by key number callout with the letter K prefix.

Table 15 is a summarized list of recommended spare parts.

Table 15 – Summary List of Recommended Spare Parts

Part Number	Description	Figure No.	Key No.	1-10 Units	10-100 Units	100-1000 Units
Electronics Housing Assembly						
50049849-501 50049849-502 50049849-503 50049849-504 50049849-509 50049849-510	HART Electronics Module Without REED Sensor PWA HART Electronics Module With REED Sensor PWA DE Electronics Module Without REED Sensor PWA DE Electronics Module With REED Sensor PWA FieldBus Electronics Module Without REED Sensor PWA FIeldBus Electronics Module With REED Sensor PWA	Figure 29	5	1	1-2	2-4
51452865-201 51452865-202 51452865-203 51462865-204	**Meter Body Seal kit (includes O-rings)** Glass Filled PTFE VITON 100% PTFE GRAPHITE	Figure 31	K1	1	1-2	2-4
50075472-531 50075472-532 50075472-533 50075472-534	HART/DE Terminal Block Assy Without Lightning Protection HART/DE Terminal Block Assy With Lightning Protection FieldBus Terminal Block Assy Without Lightning Protection FieldBus Terminal Block Assy With Lightning Protection	Figure 29	3	1	1-2	2-4

Process head gasket kit		Figure No.	Key No.	1-10 Units	10-100 Units	100-1000 Units
51452868-501	Gasket only, Process Head (12 PTFE packs)	Figure 31	Ka	12	12-24	24-48
51452868-502	Gasket only, Process Head (6 Viton Head O'Rings)			6	6-12	12-24
51452868-507	Gasket only, Process Head Graphite Gasket (replacement only for existing graphite gasket)			6	6-12	12-24
Meter Body						
Specify complete model number from nameplate	DP Models GP/AP HEAD Models LGP/LAP Models Flush Mount Models Flange Mount Models	Figure 30		1	1-2	2-4

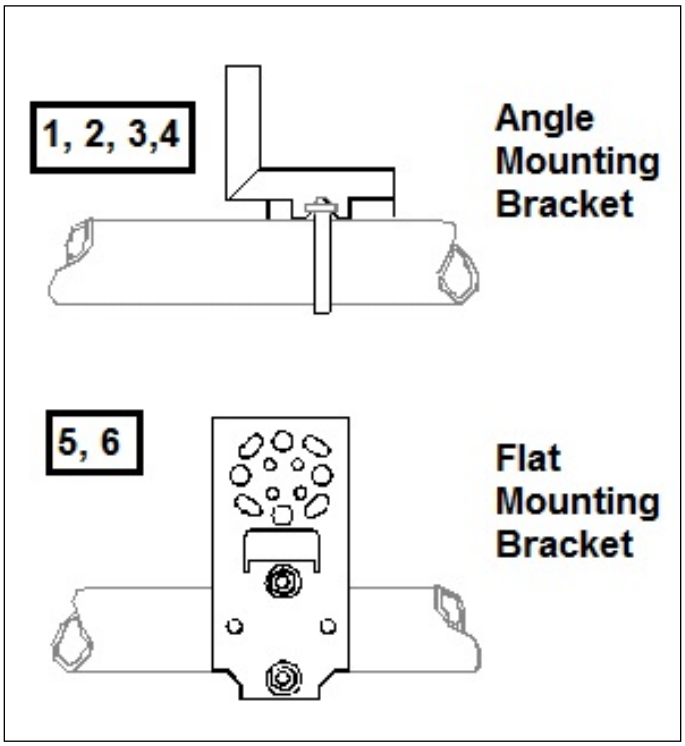

Figure 27 – Angle and Flat Bracket Parts

Table 16 – Angle and Flat Bracket Parts

(Refer to Figure 26)

Key No.	Part Number	Description	Quantity Per Unit
1	30752770-103	SS 304 Angle Bracket Mounting kit for all models except In-line and Flush mount transmitters	1
2	30752770-104	SS 304 Angle Bracket Mounting kit for all In-Line and Flush mount transmitters	1
3	30752770-303	Marine Approved Angle Bracket for all models except In-line and Flush mount transmitters	1
4	30752770-304	Marine Approved Angle Bracket for all In-line and Flush mount transmitters	1
5	51196557-005	SS 304 Flat Bracket Mounting kit for all models except In-line and Flush mount transmitters	1
6	51196557-006	SS 304 Flat Bracket Mounting kit for all In-line transmitters and Flush mount transmitters	1
7	30752770-403	SS 316 Angle Bracket Mounting kit for all In-line transmitters except In-Line and Flush mount transmitters	1
8	30752770-404	SS 316 Angle Bracket Mounting kit for all In-Line and Flush mount transmitters	1
9	51196557-008	SS 316 Flat Bracket Mounting kit for all In-line transmitters except In-Line and Flush mount transmitters	1
10	51196557-009	SS 316 Flat Bracket Mounting kit for all In-Line and Flush mount transmitters	1

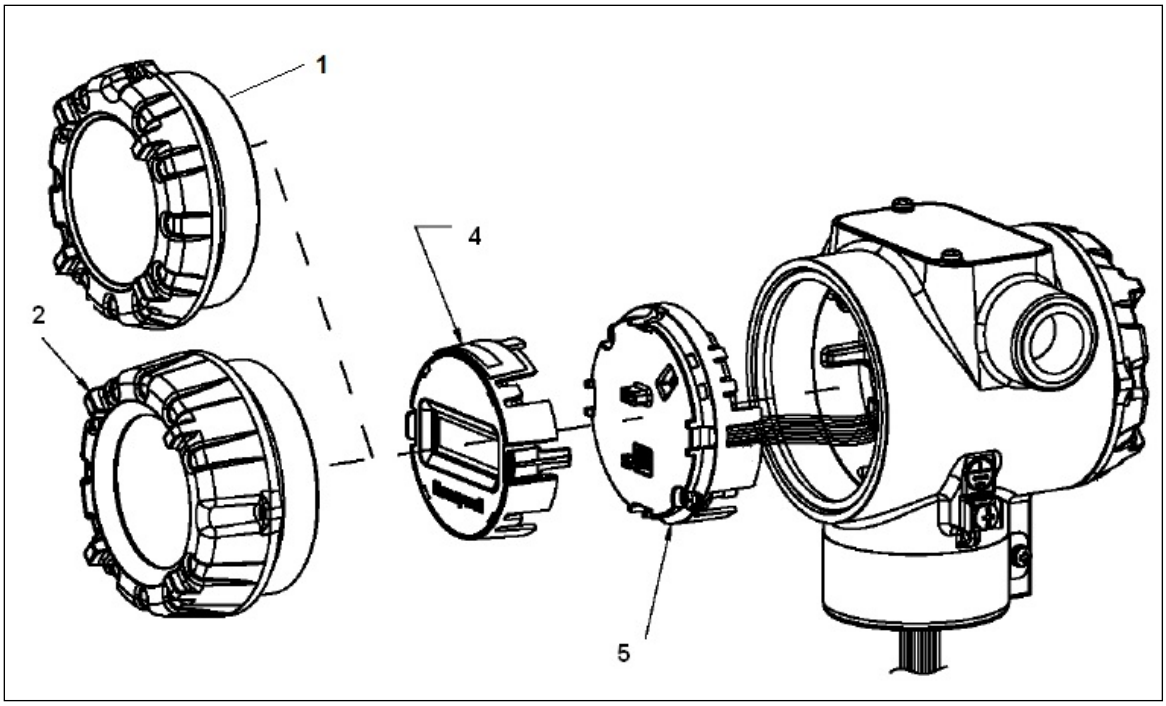

Figure 28 – Electronic Housing, Display End

Table 17 – Transmitter Major Assemblies

(Refer to Figure 27, Figure 29 and Figure 30)

Key No.	Part Number	Description	Quantity Per Unit
1	50049858-501 50049858-521	End Cap (Aluminum) End Cap (Stainless Steel)	1
2	50049832-501 50049832-521	End Cap, Display (Aluminum) End Cap, Display (Stainless Steel)	1
3	50075472-531 50075472-532 50075472-533 50075472-534	Terminal Assy HART/DE without Lightning protection Terminal Assy HART/DE with Lightning protection Terminal Assy FF/PB without Lightning protection Terminal Assy FF/PB with Lightning protection	1
4	50049911-501	Basic Display	1
5	50049849-501 50049849-502 50049849-503 50049849-504 50049849-509 50049849-510	HART Electronics Module Assembly (PWA) without Reed sensor HART Electronics Module Assembly (PWA) with Reed sensor DE Electronics Module Assembly (PWA) without Reed sensor DE Electronics Module Assembly (PWA) with Reed sensor FF Electronics Module Assembly (PWA) without Reed sensor FF Electronics Module Assembly (PWA) with Reed sensor	1
6	50049915-501	External Zero, Span & Config Buttons	1
K1	30757503-005	Electronics housing seals kit (includes O-rings)	2

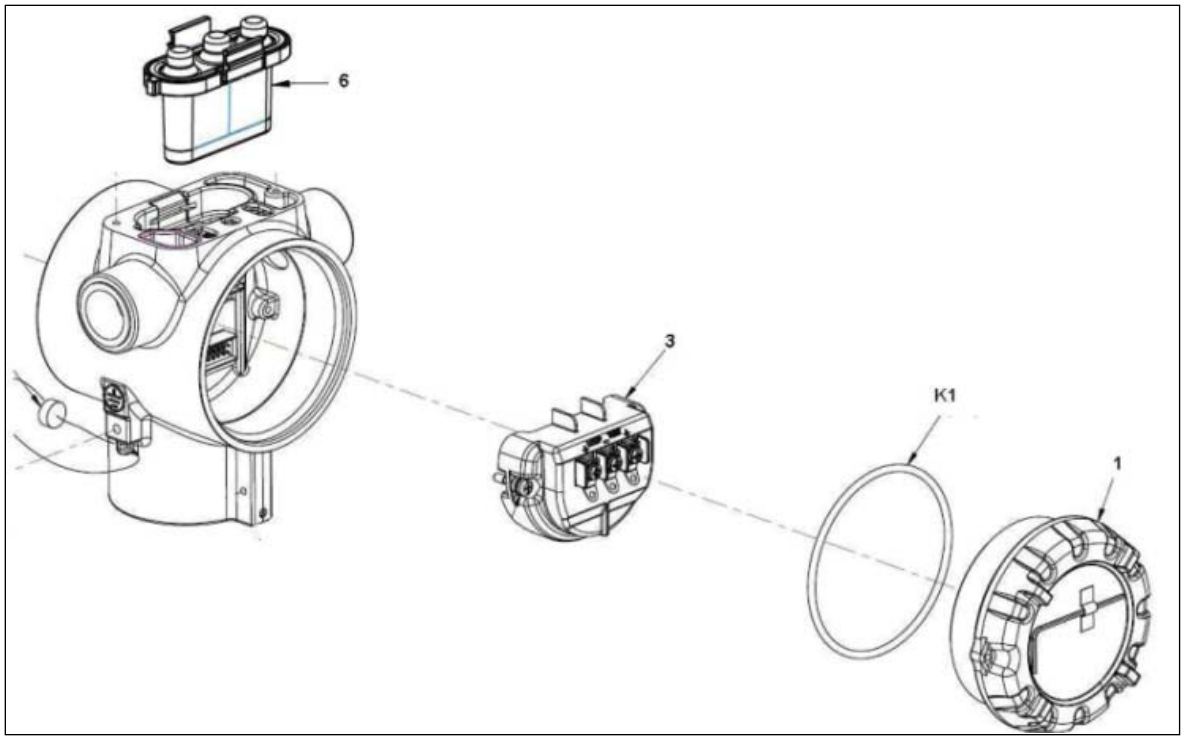

Figure 29 – Electronic Housing, Terminal Block End

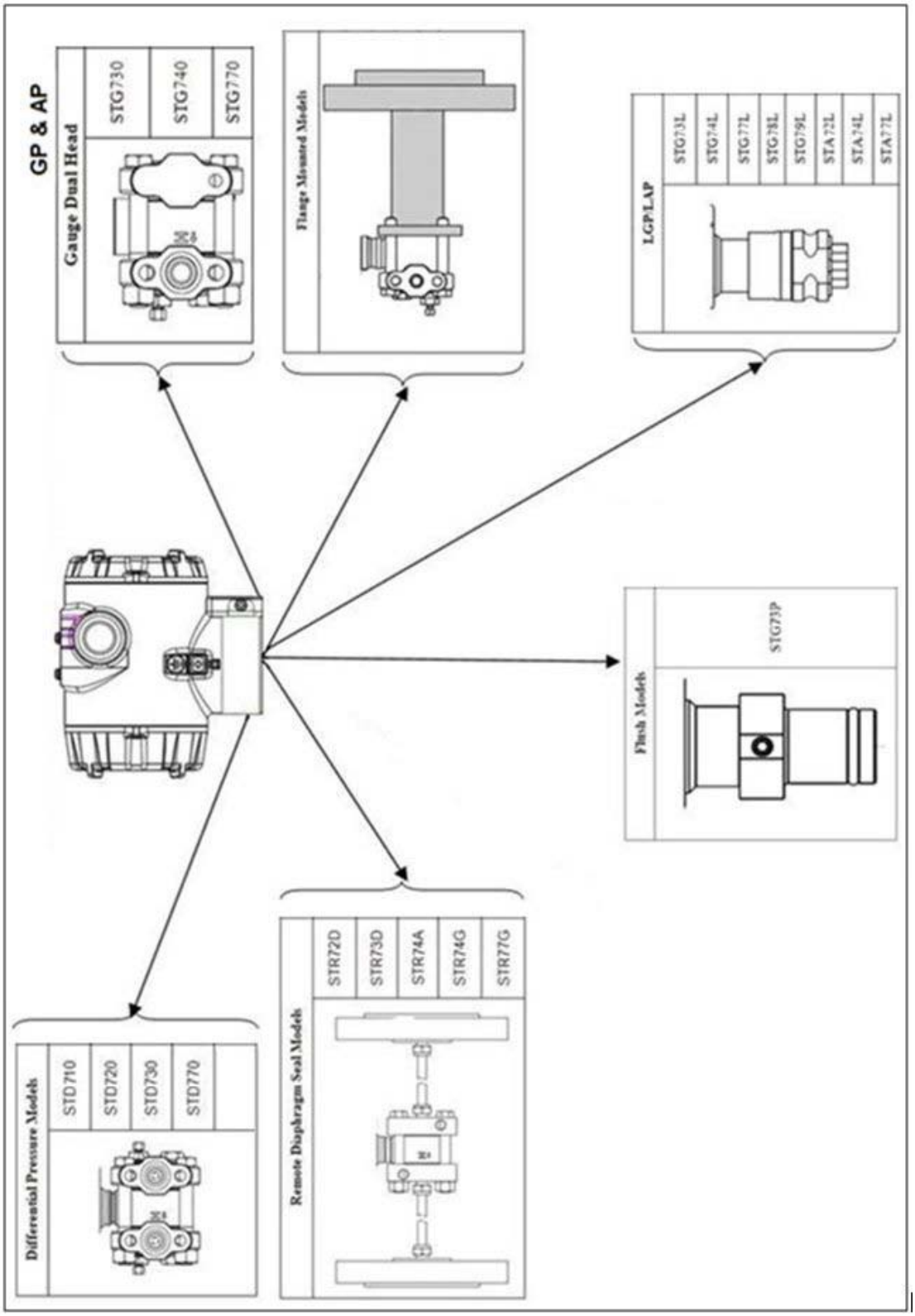

Figure 30 – Transmitter Major Assemblies

Table 18 – ST 700 Models STD710, 720, 730, 770 & STG774 (Ref. Figure 30)

Key No.	Part Number	Description	Qty/Unit
		Vent and Plug Kits	
	30753785-001 30753787-001 30753786-001	Drain and Plug Kit, stainless steel Drain and Plug Kit, Monel Drain and Plug Kit, Hastelloy C **Each Drain and Plug Kit includes:**	
K1		Pipe Plug	4
K2		Vent Plug	2
K3		Vent Bushing	2
		Meter Body Gasket Kits	
	 51452865-201 51452865-202 51452865-203 51452865-204	Each Meter Body Gasket Kit includes: Glass Filled PTFE VITON 100% PTFE GRAPHITE	
K6		Gasket, Process Head	6
Ka		Gasket, Flange Adapter	6
K7		O-Ring, Meter Body to Electronics Housing	3
		K7 Process Head Gasket Kits	
K6 K6 K6	51452868-501 51452868-502 51452868-507	Gasket only, Process Head (12 PTFE Gaskets/pack) Gasket only, Process Head (6 Viton Head O-Rings) Gasket only, Process Head Graphite Gasket (use only as replacement of existing graphite gasket)	12 6 6
		Flange Adapter Gasket Kits	
Ka Ka Ka	51452868-504 51452868-505 51452868-508	Gasket only, Flange Adapter, 6 PTFE Adapter Gaskets Gasket only, Flange Adapter, 6 VITON Adapter O-Rings Gasket only, Flange Adapter Graphite Gasket (use only as replacement of existing graphite gasket)	6 6 6
		½-Inch NPT Flange Adapter Kits	
	 51452867-110 51452867-210 51452867-310 51452867-410 51452867-150 51452867-350 51452867-130 51452867-330	<u>Flange Adapter Kit, with</u>: SS Flange Adapters and with carbon steel bolts SS Flange Adapters and with A286 SS (NACE) bolts SS Flange Adapters and with 316 SS (non-NACE) bolts SS Flange Adapters and with B7M alloy steel bolts Monel Flange Adapters and with carbon steel bolts Monel Flange Adapters and with 316 SS (non-NACE) bolts Hastelloy C Flange Adapters and with carbon steel bolts Hastelloy C Flange Adapters and with 316 SS (non-NACE) bolts	
		Each 1/2-inch NPT Flange Adapter Kit includes:	
Ka		Gasket, Flange Adapter	2
Kb		1/2-inch NPT Flange Adapter	2
Kc		Bolt, hex head, 7/16-20 UNF, 1.50 inches long	4

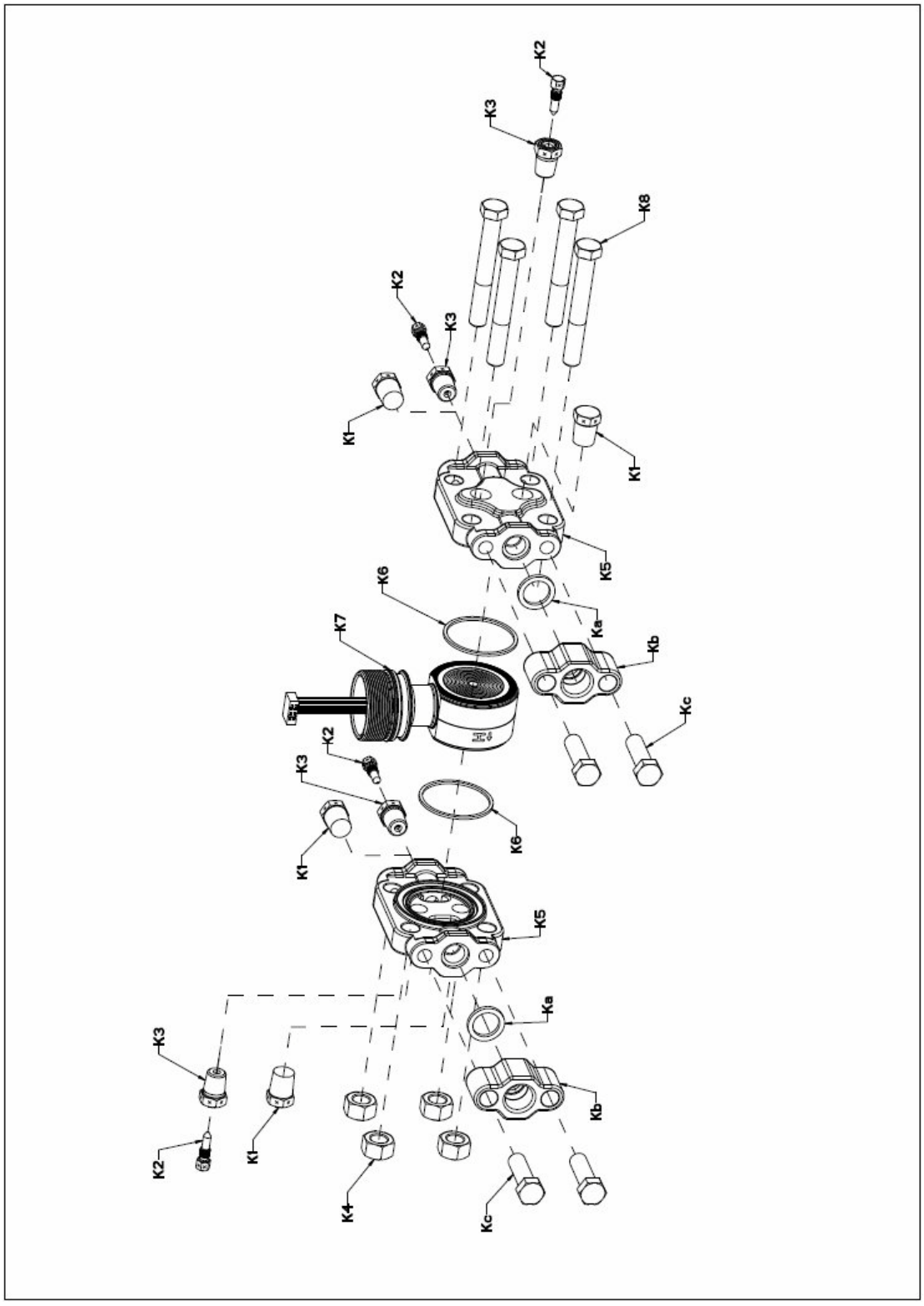

Figure 31 - ST 700 Models STD710, 720, 730, & 770
(Refer to Table 18)

Table 19 – Parts for STG730, 740, 770 and STA722, 740 Transmitter Body

(Ref. Figure 33)

Key No.	Part Number	Description	Qty/Unit
Process Head Assembly Kits with PTFE Gaskets			
	51452864-010 51452864-012 51452864-020 51452864-022 51452864-030 51452864-032 51452864-040 51452864-042 51452864-050 51452864-052	Carbon steel head (zinc plated) without side vent/drain Carbon steel head (zinc plated) with side vent/drain Stainless steel head without side vent/drain Stainless steel head with side vent/drain Hastelloy C head without side vent/drain Hastelloy C head with side vent/drain Monel head without side vent/drain Monel head with side vent/drain Carbon steel head (nickel plated) without side vent/drain Carbon steel head (nickel plated) with side vent/drain	
Process Head Assembly Kits with PTFE Gaskets			
	51452864-110 51452864-112 51452864-120 51452864-122 51452864-130 51452864-132 51452864-140 51452864-142 51452864-150 51452864-152	Carbon steel head (zinc plated) without side vent/drain Carbon steel head (zinc plated) with side vent/drain Stainless steel head without side vent/drain Stainless steel head with side vent/drain Hastelloy C head without side vent/drain Hastelloy C head with side vent/drain Monel head without side vent/drain Monel head with side vent/drain Carbon steel head (nickel plated) without side vent/drain Carbon steel head (nickel plated) with side vent/drain	
Each process head assembly kit includes:			
K1		Pipe Plug (See notes 1 & 2)	1
K2		Vent Plug (See note 1)	1
K3		Vent Bushing (See note 1.)	1
K5		Process Head	1
K6		Gasket (PTFE), Process Head	1
Ka		Gasket (PTFE), Flange Adapter	1
	Notes		
	Note 1: This item is made of the same material as the Process Heads, except for Kits with carbon steel Process Heads, which include stainless steel Pipe Plug, Vent Plug, and Vent Bushing. Note 2: The Kit for Process Heads without side vent/drain does not include Pipe Plugs (K1).		
Reference Head			
K9 K9	51452951-201 51452951-101	Carbon Steel Blind Reference Head 316 SS Blind Reference Head	1 1

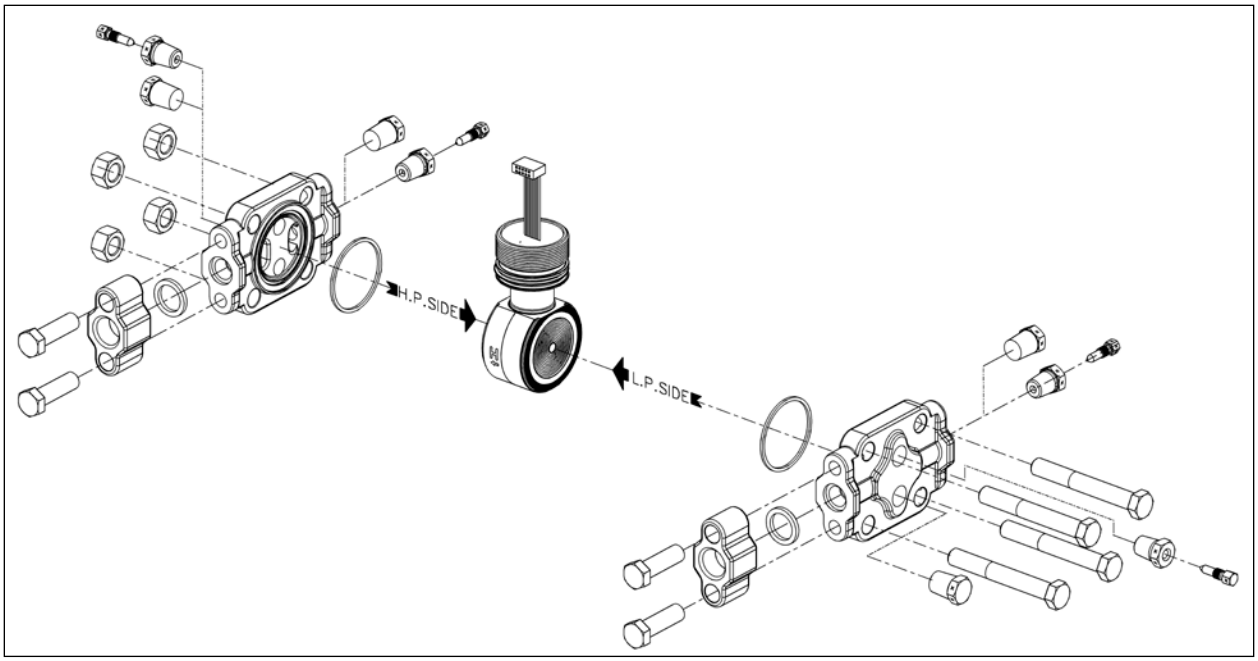

Figure 32 – STG730, 740, 770, and STA722, 740 Transmitter Body (Ref.)

Table 20 - Inline Gauge and Inline Atmospheric Meter Body Parts

Key No.	Part Number	Description	Qty/Unit
	Specify complete model number from nameplate	ST Series replacement meter body (LAP/LGP model)	1

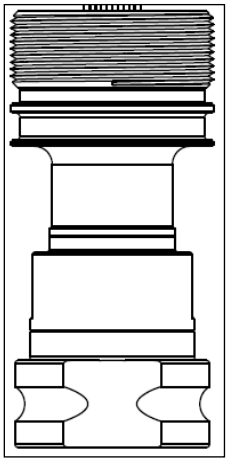

Figure 33 – Inline Gauge and Inline Atmospheric Meter Body Bodies

Table 21 – Flange-Mounted Meter Body Parts (Ref Figure 32)

Key No.	Part Number	Description	Qty/Unit
1	Specify complete model number from nameplate	ST Series 700 replacement meter body	1
	30749372-005	O-ring seal	1
	30749372-001	O-ring seal	1
Optional Flange Adapter - Not Shown			
	30754419-006	Flange adapter kit (st. steel flange adapter with carbon steel bolts)	
	30754419-008	Flange adapter kit (Monel flange adapter with carbon steel bolts)	
	30754419-022	Flange adapter kit (st. steel flange adapter with 316 st. steel bolts)	
	30754419-024	Flange adapter kit (Monel with 316 st. steel bolts)	
K1		Bolt, hex head, 7/16-20 UNF, 1.375 inches lg.	2
K2		Flange adapter	1
K3		Gasket	1
K4		Filter screen	1
	30754419-007	Flange adapter kit (Hastelloy C flange adapter with carbon steel bolts)	
	30754419-023	Flange adapter kit (Hastelloy C flange adapter with 316 st. steel bolts)	
K1		Bolt, hex head, 7/16-20 UNF, 1.375 inches lg.	2
K2		Flange adapter	1
K3		Gasket	1
K5	30757503-001	Housing seal kit	1

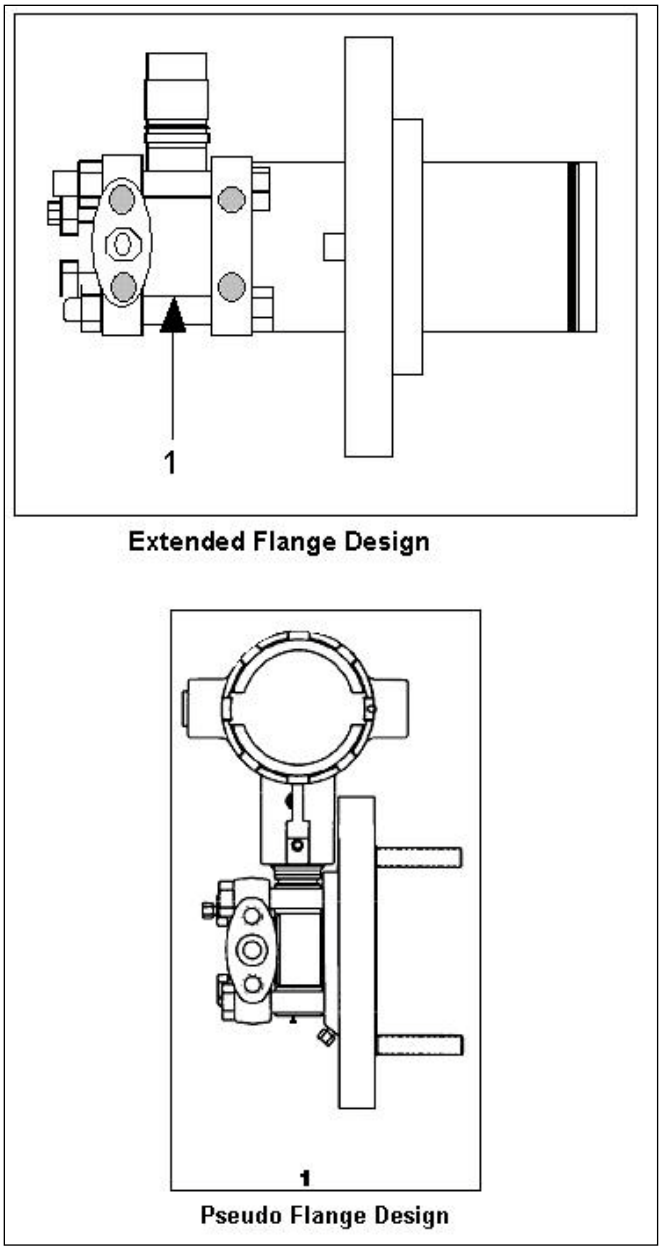

Figure 34 – Flange Mounted Meter Body

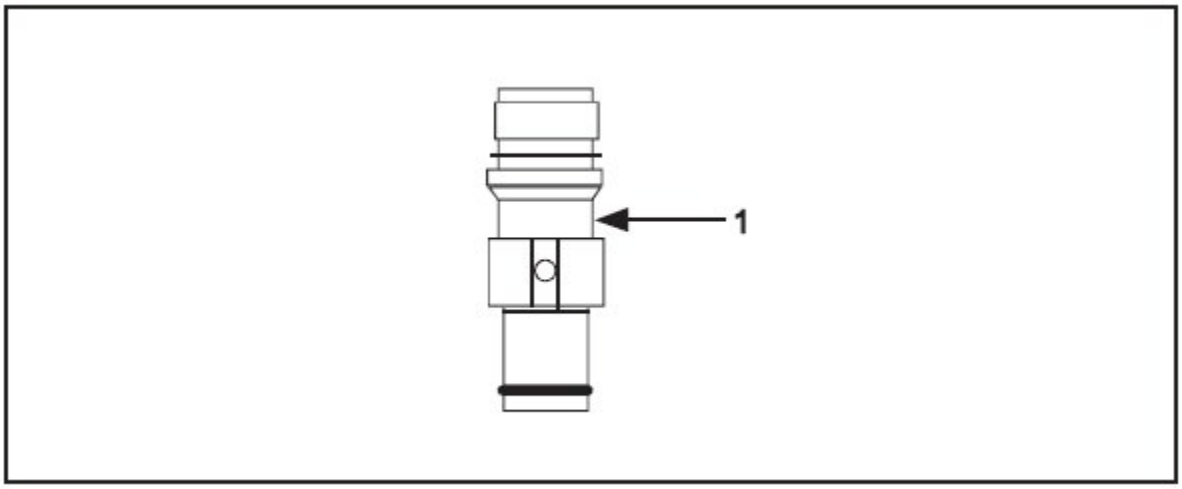

Figure 35 - Series 700 Flush Mount Meter Body.

Parts Identification for Callouts in Figure 35

Appendix A. PRODUCT CERTIFICATIONS

A1. Safety Instrumented Systems (SIS) Installations

For Safety Certified Installations, please refer to ST 800 & ST 700 Safety Manual 34-ST-25-37 for installation procedure and system requirements.

SIL 2/3 Certification	IEC 61508 SIL 2 for non-redundant use and SIL 3 for redundant use according to EXIDA, ST800 Series, HON 1002038 C001, ST 700 Series HON 1207125 C001 and TÜV Nord Sys Tec GmbH & Co. KG under the following standards: IEC61508-1: 2010; IEC 61508-2: 2010; IEC61508-3: 2010.

A2. European Directive Information (CE Mark)

CE Honeywell

50080030 Revision: H

EC DECLARATION OF CONFORMITY

We,

Honeywell International Inc.
Honeywell Field Solutions
512 Virginia Drive
Fort Washington, PA 19034 USA

declare under our sole responsibility that the following products,

ST 800 – Smart Series Pressure Transmitter
And
ST 700- Smart Series Pressure Transmitter

to which this declaration relates, is in conformity with the provisions of the European Community Directives, including the latest amendments, as shown in the attached schedule.

Assumption of conformity is based on the application of the harmonized standards and when applicable or required, a European Community notified body certification, as shown in the attached schedule.

The authorized signatory to this declaration, on behalf of the manufacturer, and the Responsible Person is identified below.

Owen J. Murphy
Product Safety & Approvals Engineering
Issue Date: 4 October 2014

Honeywell

SCHEDULE
50080030 Revision: H

EMC Directive (2004/108/EC)

IEC 61326-1:2005 Electrical Equipment for Measurement, Control and Laboratory Use – EMC Requirements.

IEC 61326-3-1:2008 Electrical Equipment for Measurement, Control and Laboratory Use- Part 3-1: Immunity Requirements for safety related systems and equipment intended to perform safety-related functions.

Overview of EMC Testing

Equipment Tested (EUT): ST 820 TRANSMITTER
Serial No: 993975
Hardware Revision: Rev A9
Software Revision: 5.0
Reference Document(s): EMI-EMC Test Plan- STT25 Dated 24 Sept 2010

Summary of Tests Performed:

PORT	TEST	STANDARD	CRITERIA (IEC 61326-1)	CRITERIA (IEC 61326-3-1)	RESULTS
Enclosure	Radiated Emission	CISPR 11	Group1, Class A 30 – 230 MHz: 40 dB 230 – 1000 MHz: 47 dB	Group1, Class A 30 – 230 MHz: 40 dB 230 – 1000 MHz: 47 dB	PASS
	ESD Immunity	IEC61000-4-2	+/- 4KV Contact +/- 8KV Air	+/- 6KV Contact +/- 8KV Air	PASS
	EM Field- RF Radiated Susceptibility	IEC61000-4-3	10 V/m- 80 MHz to 1GHz 3 V/m - 1.4 GHz to 2.0 GHz 1 V/m- 2.0 GHz to 2.7 GHz	20 V/m- 80MHz to 1GHz 10 V/m - 1.4GHz to 2.0 GHz 3 V/m- 2.0GHz to 2.7GHz	PASS PASS PASS
	50Hz/60Hz Magnetic Field Immunity	IEC 6100-4-8	30 A/m	30 A/m	N/A 1
DC Power	EFT(B) Immunity	IEC61000-4-4	+/- 1KV	+/- 2KV	PASS
	Surge Immunity	IEC61000-4-5	+/- 1KV	+/- 2KV	PASS
	RF Conducted Susceptibility	IEC61000-4-6	3V	3 V Except the following: 10 V 3.39 to 3.410MHz 10 V 6.765 to 6.795MHz 10 V 13.553 to 13.567MHz 10 V 26.957 to 27.283MHz 10 V 40.66 to 40.70MHz	PASS

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SCHEDULE
50080030 Revision: H

PORT	TEST	STANDARD	CRITERIA (IEC 61326-1)	CRITERIA (IEC 61326-3-1)	RESULTS
I/O Signal/ Control (Including Earth Lines)	EFT(Burst) Immunity	IEC61000-4-4	+/- 1KV	+/- 2KV	2
	Surge Immunity	IEC61000-4-5	+/- 1KV	+/- 2KV	2
	RF Conducted Susceptibility	IEC61000-4-6	3V	3 V Except the following: 10 V 3.39 to 3.410MHz 10 V 6.765 to 6.795MHz 10 V 13.553 to 13.567MHz 10 V 26.957 to 27.283MHz 10 V 40.66 to 40.70MHz	2
AC Power	Voltage Dip	IEC61000-4-11	0% during 1 Cycle 40% during 10-12 Cycles 70% during 25-30 Cycles		N/A[3]
	Short Interruptions	IEC61000-4-11	0% during 250-300 Cycles		N/A[3]
	EFT(Burst) Immunity	IEC61000-4-4	2KV		N/A[3]
	Surge Immunity	IEC61000-4-5	1KV/ 2KV		N/A[3]
	RF Conducted Susceptibility	IEC61000-4-6	3V		N/A[3]

1. There is no magnetic sensitive circuitry.
2. Done as part of the DC Power Testing.
3. Product is DC Powered.

Test Report No : 11948-01

Testing performed at: **Washington Labatories Ltd..**
7560 Lindbergh Drive
Gaithersburg, MD 20879
USA

Test Report No : R-1795P

Testing performed at: **Retlif Testing Labatories**
3131 Detwiler Road
Harleysville, PA 19438
USA

Honeywell

SCHEDULE

50080030 Revision: H

ATEX Directive (94/9/EC)

EC-Type Examination Certificate No: FM12ATEX0029X- **Flameproof "d" Certificate**
EN 60079-0: 2009 EN 60079-1: 2007 EN 60079-26: 2007
EN 60079-31: 2009 EN 60529: 1991 + A1:2000

EC-Type Examination Certificate No: Sira12ATEX2233X- **Intrinsically Safe "ia" Certificate**
IEC 60079-0: 2011 IEC 60079-11: 2011 EN 60079-26: 2006

Type Examination Certificate No: Sira12ATEX4234X **Non Sparking "n" Certificate**
IEC 60079-0: 2011 EN 60079-15: 2010

ATEX Notified Body for EC Type Certificates

FM Approvals Ltd. [Notified Body Number: 1725]
1 Windsor Dials,
Windsor, Berkshire, SL4 1RS
England

Sira Certifcation Service [Notified Body Number: 0518]
Rake Lane
Eccleston, Chester CH4 9JN
England

ATEX Notified Body for Quality Assurance

DEKRA Certification B.V. [Notified Body Number: 0344]
Utrechtseweg 310
6802 ED Arnhem
The Netherlands

Honeywell

SCHEDULE
50080030 Revision: H

Pressure Equipment Directive (PED) (97/23/EC)

Pressure Transmitter	PED Module
Absolute Pressure	
STA 822/ STA 722	Sound Engineering Practice (SEP)
STA 82L/ STA72L	
STA 840/ STA740	
STA 84L/ STA74L	
STA87L/ STA77L	Module A
Differential Pressure	
STD 810	Module A
STD820/ STD720	
STD820	
STD830/ STD730	
STD870/ STD770	
Gauge Pressure	
STG840/ STG740	Sound Engineering Practice (SEP)
STG84L/ STG74L	
STG870/ STG770	Module A
STG87L/ STG78L	
STG88L/ STG78L	
STG89L/ STG79L	
Flange Mounted	
STF828/ STF728	Sound Engineering Practice (SEP)
STF832/ STF732	
STF82F/ STF72F	
STF83F/ STF73F	
Remote Diaphragm	
STR82D/ STR73D	Sound Engineering Practice (SEP)
STR83D	
STR84G/ STR74G	
STR87G	
STR84A	

5 of 6

A3. Hazardous Locations Certifications

MSG CODE	AGENCY	TYPE OF PROTECTION	COMM OPTION	Electrical Parameters	Ambient Temperature
A	FM-USA	**Explosion proof:** Class I, Division 1, Groups A, B, C, D; **Dust Ignition Proof:** Class II, III, Division 1, Groups E, F, G; T4 Class 1, Zone 1/2, AEx d IIC T4 Class 2, Zone 21, AEx tb IIIC T 95°C IP 66	DE/HART /FF	Note 1	-50°C to 85°C
		Intrinsically Safe: Class I, II, III, Division 1, Groups A, B, C, D, E, F, G; T4 Class I Zone 0 AEx ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non-Incendive Class I, Division 2, Groups A, B, C, D; T4 Class I Zone 2 AEx nA IIC T4 AEx nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: Type 4X/ IP66/ IP67	ALL	ALL	ALL
		Standards: FM 3600:2011; ANSI/ ISA 60079-0: 2009 FM 3615:2006; ANSI/ ISA 60079-1 : 2009 FM 3616 : 2011 ; ANSI/ ISA 60079-31 : 2009 FM 3610:2010; ANSI/ ISA 60079-11 : 2011 FM 3810 : 2005 ; ANSI/ ISA 60079-26 : 2008 FM 3611:2004; ANSI/ ISA 60079-15 : 2009 ; FM 3810 : 2005 ; NEMA 250 : 2003 ; ANSI/ IEC 60529 : 2004			
		Explosion proof: Class I, Division 1, Groups A, B, C, D; **Dust Ignition Proof:** Class II, III, Division 1, Groups E, F, G; T4 Zone 1/2, Ex d IIC T4 Ex tb IIIC T 95°C IP 66	DE/HART /FF	Note 1	-50°C to 85°C
B	CSA-Canada	**Intrinsically Safe:** Class I, II, III, Division 1, Groups A, B, C, D, E, F, G; T4 Ex ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non-Incendive Class I, Division 2, Groups A, B, C, D; T4 Ex nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: Type 4X/ IP66/ IP67	ALL	ALL	ALL
		Standards: ANSI/ ISA 60079-0: 2009 ; CAN/ CSA-C22.2 No. 0-M91:2006; CAN/ CSAE60079-0:2002; ANSI/ UL 913 : 2010 ; ANSI/ ISA 60079-11 : 2009; CAN/ CSA-C22.2 No.157-92: 1992; CAN/CSA-E 60079-11: 2002; ANSI/ ISA 60079-26 : 2008; ANSI/ ISA 12.12.01 : 2007 ; ANSI/ ISA 60079-15 : 2009 ; C22.2 No. 213-M1987; CAN/CSA-E60079-15: 2002; ANSI/ UL 50 : 2007 ; ANSI/ IEC 60529 : 2004			
C	ATEX	**Flameproof:**	DE/HART	Note 1	-50°C to 85°C

MSG CODE	AGENCY	TYPE OF PROTECTION	COMM OPTION	Electrical Parameters	Ambient Temperature
		FM12ATEX0029X II 1/2 G Ex d IIC T4 II 2 D Ex tb IIIC T 85°C IP 66	/FF		
		Enclosure: IP66/ IP67	ALL	ALL	ALL
		Standards: EN 60079-0: 2011 EN 60079-1 : 2007 EN 60079-31 : 2009 EN 60079-26 : 2007 EN 60529 : 2000 + A1			
		Intrinsically Safe: **Sira12ATEX2233X** II 1 G Ex ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non Sparking: Sira12ATEX4234X II 3 G Ex nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: IP66/ IP67	ALL	ALL	ALL
		Standards: EN 60079-0: 2011 EN 60079-11 : 2011 EN 60079-26 : 2006 EN 60079-15 : 2007 IEC 60529 : 2009 with Corr 3			
D	IECEx	**Enclosure:** IP66/ IP67	ALL	ALL	ALL
		Standards: IEC 60079-0: 2011 IEC 60079-1 : 2007 IEC 60079-31 : 2008 IEC 60079-26 : 2006 IEC 60529 : 2009 with Corr 3			
		Intrinsically Safe: SIRA 12.0100 Ex ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non Sparking: SIRA 12.0100 Ex nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: IP66/ IP67	ALL	ALL	ALL
		Standards: IEC 60079-0: 2011 IEC 60079-11 : 2011 IEC 60079-26 : 2006 IEC 60079-15 : 2011 IEC 60529 : 2009 with Corr 3			
E	SAEx (South Africa)	**Intrinsically Safe:** Ex ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non Sparking: Ex nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: IP66/ IP67	ALL	ALL	ALL
		Flameproof: Ex d IIC T4 Ga/Gb Ex tb IIIC T 85°C IP 66	DE/HART /FF	Note 1	-50°C to 85°C

F	INMETRO	**Intrinsically Safe:** Ex ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non Sparking: Ex nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: IP66/ IP67	ALL	ALL	ALL
		Flameproof: Ex d IIC T4 Ga/Gb Ex tb IIIC T 85°C IP 66	DE/HART /FF	Note 1	-50°C to 85°C
G	NEPSI (CHINA)	**Intrinsically Safe:** Ex ia IIC T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	DE/HART /FF	Note 2	-50°C to 70°C
		Non Sparking: Ex nA IIC T4	DE/HART /FF	Note 1	-50°C to 85°C
		Enclosure: IP66/ IP67	ALL	ALL	ALL
		Flameproof: 1 Ex d IIC Ga/Gb T4 Ex tb IIIC Db T 85°C	All	Note 1	-50 °C to 85°C
-------	GOST	**Intrinsically Safe:** 0 Ex ia IIC Ga T4 FISCO Field Device (Only for FF Option) Ex ia IIC T4	4-20 mA / DE/ HART/ FF	Note 2	-50 °C to 70°C
		Enclosure : IP 66/67	All	All	

Notes

1. Operating Parameters:

DE/HART	Voltage= 11 to 42 V	Current= 4-20 mA Normal (3.8 – 23 mA Faults)
Foundation Fieldbus	Voltages = 9 to 23 V	Current = 25 mA

2. Intrinsically Safe Entity Parameters

For details see Control Drawing on page 68.

3. Marking ATEX Directive

General:

The following information is provided as part of the labeling of the transmitter:

- Name and Address of the manufacturer
- Notified Body identification: DEKRA Quality B.V., Arnhem, the Netherlands
- For complete model number, see the Model Selection Guide for the particular model of pressure transmitter.
- The serial number of the transmitter is located on the Meter Body data-plate. The first two digits of the serial number identify the year (02) and the second two digits identify the week of the year (23); for example, 0223xxxxxxxx indicates that the product was manufactured in 2002, in the 23 rd week.

Apparatus Marked with Multiple Types of Protection

The user must determine the type of protection required for installation the equipment. The user shall then check the box [ ] adjacent to the type of protection used on the equipment certification nameplate. Once a type of protection has been checked on the nameplate, the equipment shall not then be reinstalled using any of the other certification types.

4. WARNINGS and Cautions:

Intrinsically Safe and Non-Incendive Equipment:
WARNING: SUBSTITUTION OF COMPONENTS MAY IMPAIR SUITABILITY FOR USE IN HAZARDOUS LOCATIONS.
Explosion-Proof/ Flameproof:
WARNING: DO NOT OPEN WHEN AN EXPLOSIVE ATMOSPHERE MAY BE PRESENT
Non-Incendive Equipment:
WARNING: DO NOT OPEN WHEN AN EXPLOSIVE ATMOSPHERE MAYBE PRESENT
WARNING: FOR CONNECTION IN AMBIENTS ABOVE 60^{o}C USE WIRE RATED 105oC

5. Conditions of Use for Ex Equipment, "Hazardous Location Equipment" or "Schedule of Limitations":

Consult the manufacturer for dimensional information on the flameproof joints for repair. Painted surface of the ST800 may store electrostatic charge and become a source of ignition in applications with a low relative humidity less than approximately30% relative humidity where the painted surface is relatively free of surface contamination such as dirt, dust or oil. Cleaning of the painted surface should only be done with a damp cloth.

Flame-proof Installations: The Transmitter can installed in the boundary wall between an area of EPL Ga/ Class I Zone 0/ Category 1 and the less hazardous area, EPL Gb/ Class I Zone 1/ Category 2. In this configuration, the process connection is installed in EPL Ga/ Class I Zone 0/ Category 1, while the transmitter housing is located in EPL Gb/ Class I Zone 1/ Category 2.

Intrinsically Safe: Must be installed per drawing 50049892

Division 2: This equipment is suitable for use in a Class I, Division 2, Groups A, B, C, D; T4 or Non-Hazardous Locations Only.

The enclosure is manufactured from low copper aluminum alloy. In rare cases, ignition sources due to impact and friction sparks could occur. This shall be considered during Installation, particularly if equipment is installed a Zone 0 location.
If a charge-generating mechanism is present, the exposed metallic part on the enclosure is capable of storing a level of electrostatic that could become incendive for IIC gases. Therefore, the user/ installer shall implement precautions to prevent the buildup of electrostatic charge, e.g. earthing the metallic part. This is particularly important if equipment is installed a Zone 0 location.

A4. Control Drawing

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PRE REL		
ISS	REVISION & DATE	APPD
F	11/21/13 ECO-0094776	OJM

ST 800/ ST 700 Series Pressure, ANALOG, HART/DE and FF/ PA Communications

1. Intrinsically safe installation shall be in accordance with
   a. FM (USA): ANSI/NFPA 70, NEC® Articles 504 and 505.
   b. CSA (Canada): Canadian Electrical Code (CEC), part I, section 18.
   c. ATEX: Requirements of EN 60079-14, 12.3 (See also 5.2.4).
   d. IECEx: Requirements of IEC 60079-14, 12.3 (See also 5.2.4).
2. ENTITY approved equipment shall be installed in accordance with the manufacturer's Intrinsic Safety Control Drawing.
3. The Intrinsic Safety ENTITY concept allows the interconnection of two ENTITY Approved Intrinsically safe devices with ENTITY parameters not specifically examined in combination as a system when:

   Uo, Voc, or Vt $\leq$ Ui or Vmax; Io, Isc, or It $\leq$ Ii or Imax; Ca or Co $\geq$ Ci + Ccable, La or Lo $\geq$ Li + Lcable, Po $\leq$ Pi. Where two separate barrier channels are required, one dual-channel or two single-channel barriers may be used, where in either case, both channels have been Certified for use together with combined entity parameters that meet the above equations.
4. System Entity Parameters:

   ST 800/ ST 700 Transmitter: Vmax Voc or Uo, Imax Isc or Io;
   ST 800/ ST 700 Transmitter: Ci + Ccable $\leq$ Control Apparatus Ca,
   ST 800/ ST 700 Transmitter: Li + Lcable $\leq$ Control Apparatus La.
5. When the electrical parameters of the cable are unknown, the following values may be used:

   Capacitance: 197pF/m (60 pF/ft)
   Inductance: 0.66µH/m (0.020µH/ft).
6. Control equipment that is connected to Associated Equipment must not use or generate more than 250 V.
7. Associated equipment must be FM, CSA ATEX or IECEx (depending on location) listed. Associated equipment may be installed in a Class I, Division 2 or Zone 2 Hazardous (Classified) location if so approved.
8. Non-Galvanically isolated equipment (grounded Zener Barriers) must be connected to a suitable ground electrode per:
   a. FM (USA): NFPA 70, Article 504 and 505. The resistance of the ground path must be less than 1.0 ohm.
   b. CSA (Canada): Canadian Electrical Code (CEC), part I, section 10.
   c. ATEX: Requirements of EN 60079-14, 12.2.4.
   d. IECEx: Requirements of IEC 60079-14, 12.2.4.
9. Intrinsically Safe DIVISION 1/ Zone 0 WARNING: SUBSTITUTION OF COMPONENTS MAY IMPAIR SUITABILITY FOR USE IN HAZARDOUS LOCATIONS.
10. Division 2/ Zone 2: WARNING: DO NOT OPEN WHEN AN EXPLOSIVE GAS ATMOSPHERE IS PRESENT.
11. NO REVISION OF THIS CONTROL DRAWING IS PERMITTED WITHOUT AUTHORIZATION FROM THE AGENCIES listed.
12. For release approvals see ECO # 0094464.

	DRAWN		
	CHECKED		
	DEV ENG		
	MFG ENG		
	QA ENG		
	TOLERANCE UNLESS NOTED		
MASTER FILE TYPE: MS WORD	ANGULAR DIMENSION		

Honeywell

CONTROL DRAWING
ST 800/ ST 700 SERIES PRESSURE TRANSMITTER
DIVISIONS 1 & 2 / ZONE 0 & 2

A/A4	50049892	
SCALE: None	USED ON	SH. 1 OF 4

HART/DE

ENTITY PARAMETERS	Associated Apparatus
Ui or Vmax ≤ 30V	Uo, Voc or Vt ≤ 30V
Ii or Imax ≤ 105 mA	Io (Isc or It) ≤ 105 mA
Pi or Pmax = 0.9W	Po ≤ 0.9 W
Ci= 3.9 nF	Ca or Co ≥ C_{cable} + $C_{ST\ 800/\ ST\ 700}$
Li= 984 µH	La or Lo ≥ L_{cable} + $L_{ST\ 800/\ ST\ 700}$

After 9/27/2013, Terminal Module Revision E or Later

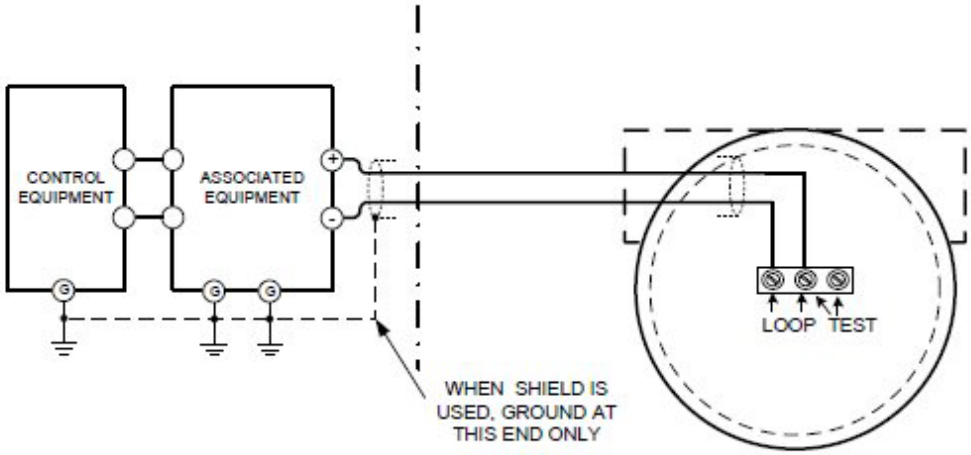
NOTE: THE REVISION IS ON THE LABEL THAT IS ON THE MODULE. THERE WILL BE TWO LINES OF TEXT ON THE LABEL:

- FIRST IS THE MODULE PART #: 50049839-001 OR 50049839-002
- SECOND LINE HAS THE SUPPLIER INFORMATION, ALONG WITH THE REVISION: XXXXXXX-EXXXX, THE "X" IS PRODUCTION RELATED, THE POSITION OF THE "E" IS THE REVISION.

ENTITY PARAMETERS	Associated Apparatus
Ui or Vmax ≤ 30V	Uo, Voc or Vt ≤ 30V
Ii or Imax ≤ 225 mA	Io (Isc or It) ≤ 225 mA
Pi or Pmax = 0.9W	Po ≤ 0.9 W
Ci= 3.9 nF	Ca or Co ≥ C_{cable} + $C_{ST\ 800/\ ST\ 700}$
Li= 0 µH	La or Lo ≥ L_{cable} + $L_{ST\ 800/\ ST\ 700}$

NON-HAZARDOUS LOCATION

HAZARDOUS (CLASSIFIED) LOCATION
CLASS I, DIVISION 1, GROUPS A, B, C, D, E, F & G;
ZONE 0 IIC & ZONE 2 IIC,
CLASS I DIVISION 2, GROUPS A, B, C, D;



ASSOCIATED EQUIPMENT NOT REQUIRED FOR DIV 2 / ZONE 2 INSTALLATIONS

CONTROL EQUIPMENT PARAMETERS WHEN NO ASSOCIATED EQUIPMENT
Umax = Ui = 42V, 4-20 mA, Po ≤ 1 W

Honeywell	A/A4	50049892	
	SCALE: None	REV F DATE 21 November 2013	SH. 2 of 4

FOUNDATION FIELDBUS/ PROFIBUS

ENTITY PARAMETERS	Associated Apparatus
Ui or Vmax ≤ 30V	Uo, Voc or Vt ≤ 30V
Ii or Imax ≤ 180 mA	Io (Isc or It) ≤ 180 mA
Pi or Pmax = 1W	Po ≤ 1 W
Ci= 0 nF	Ca or Co ≥ C_{cable} + $C_{ST\ 800/\ ST\ 700}$
Li= 984 µH	La or Lo ≥ L_{cable} + $L_{ST\ 800/\ ST\ 700}$

Terminal Module Revision F or Later

NOTE: THE REVISION IS ON THE LABEL THAT IS ON THE MODULE. THERE WILL BE TWO LINES OF TEXT ON THE LABEL:

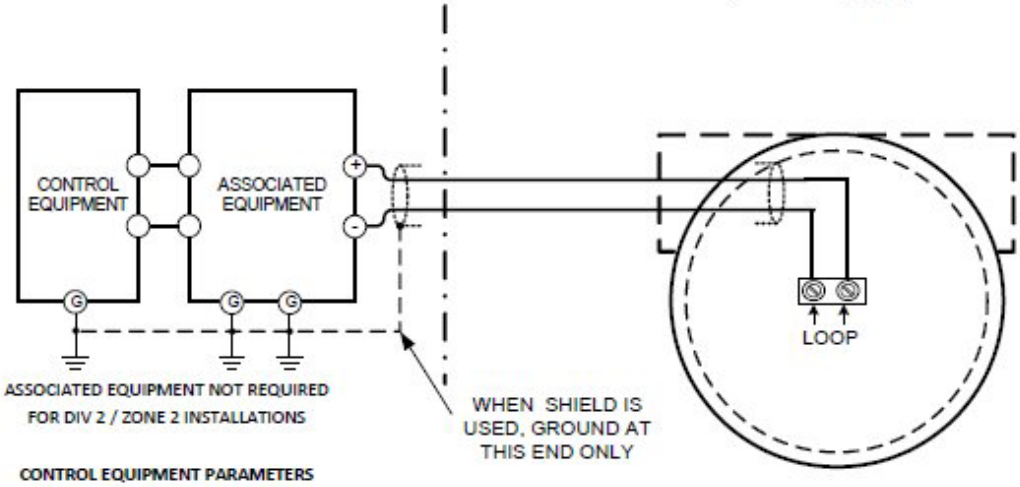
- FIRST IS THE MODULE PART #: 50049839-003 OR 50049839-004
- SECOND LINE HAS THE SUPPLIER INFORMATION, ALONG WITH THE REVISION: XXXXXXX-FXXXX, THE "X" IS PRODUCTION RELATED; THE POSITION OF THE "F" IS THE REVISION.

ENTITY PARAMETERS	Associated Apparatus
Ui or Vmax ≤ 30V	Uo, Voc or Vt ≤ 30V
Ii or Imax ≤ 225 mA	Io (Isc or It) ≤ 225 mA
Pi or Pmax = 1W	Po ≤ 1 W
Ci= 0 nF	Ca or Co ≥ C_{cable} + $C_{ST\ 800/\ ST\ 700}$
Li= 0 µH	La or Lo ≥ L_{cable} + $L_{ST\ 800/\ ST\ 700}$

NON-HAZARDOUS LOCATION

HAZARDOUS (CLASSIFIED) LOCATION

CLASS I, CLASS II, DIVISION 1, GROUPS A, B, C, D, E, F & G;
ZONE 0 IIC & ZONE 2 IIC,
CLASS I DIVISION 2, GROUPS A, B, C, D;



CONTROL EQUIPMENT PARAMETERS WHEN NO ASSOCIATED EQUIPMENT

Umax=Ui= 32V, 25 mA, Po ≤ 1 W

Honeywell	A/A4	50049892	
	SCALE: None	REV F DATE 21 November 2013	SH. 3 of 4

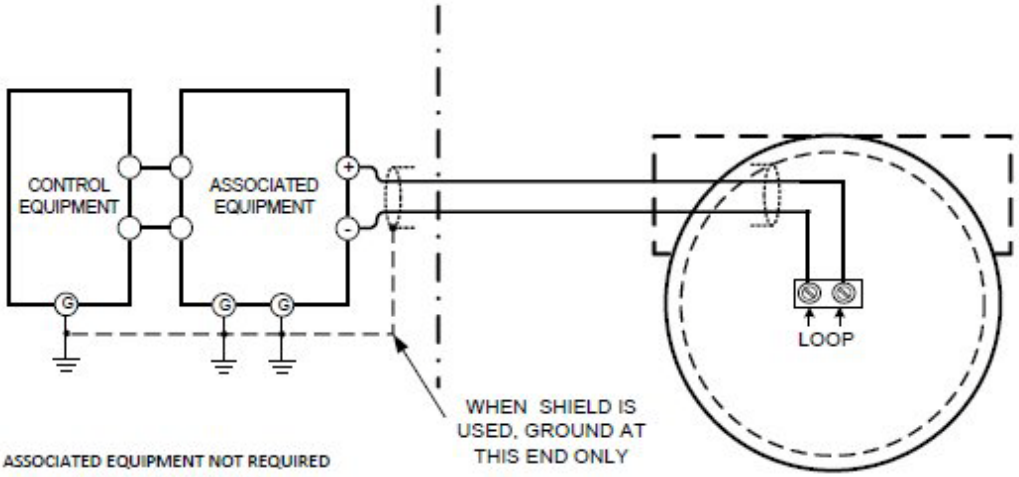
FISCO Terminal Module Revision F or Later

NOTE: THE REVISION IS ON THE LABEL THAT IS ON THE MODULE. THERE WILL BE TWO LINES OF TEXT ON THE LABEL:
- FIRST IS THE MODULE PART #: 50049839-003 OR 50049839-004
- SECOND LINE HAS THE SUPPLIER INFORMATION, ALONG WITH THE REVISION: XXXXXXX-FXXXX, THE "X" IS PRODUCTION RELATED, THE POSITION OF THE "F" IS THE REVISION.

ENTITY PARAMETERS	Associated Apparatus
Ui or Vmax ≤ 17.5	Uo, Voc or Vt ≤ 17.5V
Ii or Imax ≤ 380 mA	Io (Isc or It) ≤ 380 mA
Pi or Pmax = 5.32W	Po ≤ 5.32 W
Ci= 0 nF	Ca or Co ≥ C_{cable} + $C_{ST\ 800/\ ST\ 700}$
Li= 0 µH	La or Lo ≥ L_{cable} + $L_{ST\ 800/\ ST\ 700}$

NON-HAZARDOUS LOCATION

HAZARDOUS (CLASSIFIED) LOCATION
ZONE 0 IIC & ZONE 2 IIC,



ASSOCIATED EQUIPMENT NOT REQUIRED
ZONE 2 INSTALLATIONS

CONTROL EQUIPMENT PARAMETERS
WHEN NO ASSOCIATED EQUIPMENT

Honeywell	A/A4	50049892	
	SCALE: None	REV F DATE 21 November 2013	SH. 4 of 4

A5. Marine Approvals

American Bureau of Shipping (ABS)

Certificate Number: 14-HS1265317

ABS Rules: Rules for Conditions of Classification, Part 1 - 2014 Steel Vessel Rules 1-1-4/7.7, 1-1-A3, 1-1-A4 which Covers the following: Steel Vessels 4-6-2/5.15, 4-8-3/13, 4-8-4/27.5.1, 4-9-8/13; Offshore Support Vessels 4-8-3/13, 4-8-4/29.5.1, 4-9-8/13; High Speed Craft 4-6-3/9.1.1(a), 4-7-9/15.1; Rules for Conditions of Classification, Part 1 - 2014 Offshore Units and Structures 1-1-4/9.7, 1-1-A2, 1-1-A3

Bureau Veritas (BV)

Certificate Number: 39542/A0 BV

Requirements: Bureau Veritas Rules for the Classification of Steel Ships

EC Code: 41S

Det Norske Veritas (DNV)

Certificate Number: A-13982

Application/ Location Classes:

Temperature D Humidity: B

Vibration: A EMC: B

Enclosure: C

For salt spray exposure; enclosure of 316 SST or 2-part epoxy protection with 316 SST bolts to be applied.

Korean Register of Shipping (KR)

Appl. No: DLN-T0044-14

Lloyd's Register (LR)

Certificate Number: 14/60017

Application: For use in environmental categories ENV1, ENV2, ENV3 adn ENV5 as defined by Lloyd's Register Test specification No. 1, 2013

Glossary

AP	Absolute Pressure
AWG	American Wire Gauge
DE	Digital Enhanced Communications Mode
DP	Differential Pressure
d1	Inside diameter of pipe
d2	Orifice plate bore diameter at flowing temperature
do	Inside diameter of orifice
EMI	Electromagnetic Interference
FTA	Field Termination Assembly
GP	Gauge Pressure
HP	High Pressure (also, High Pressure side of a Differential Pressure Transmitter)
Hz	Hertz
inH_2O	Inches of Water
LGP	In-Line Gauge Pressure
LP	Low Pressure (also, Low Pressure side of a Differential Pressure Transmitter)
LRL	Lower Range Limit
LRV	Lower Range Value
mAdc	Milliamperes Direct Current
mmHg	Millimeters of Mercury
mV	Millivolts
Nm	Newton·meters
NPT	National Pipe Thread
NVM	Non-Volatile Memory
Pa	Measured static pressure in PV4 algorithm
Pc	Absolute critical pressure of the gas
Pd	Static pressure at downstream point
Pdp	Measured differential pressure in Pascals in PV4 algorithm
Pf	Absolute pressure of flowing gas
Pr	Reduced pressure
Pu	Static pressure at upstream point
PM	Process Manger
PSI	Pounds per Square Inch
PSIA	Pounds per Square Inch Absolute
PV	Process Variable
PWA	Printed Wiring Assembly
RFI	Radio Frequency Interference
RTD	Resistance Temperature Detector
SFC	Smart Field Communicator
STIM	Pressure Transmitter Interface Module
STIMV IOP	Pressure Transmitter Interface Multivariable Input/Output Processor
T/C	Thermocouple
URL	Upper Range Limit
URV	Upper Range Value
US	Universal Station
Vac	Volts Alternating Current
Vdc	Volts Direct Current

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Sales and Service

For application assistance, current specifications, pricing, or name of the nearest Authorized Distributor, contact one of the offices below.

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